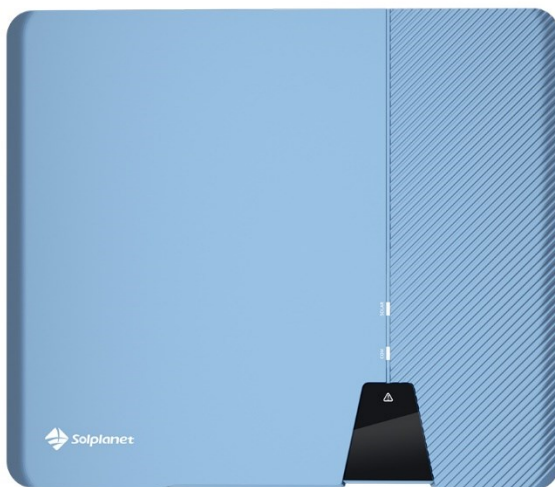


# Single phase hybrid inverters

ASW S-A SERIES

User Manual

ASW5000-S-A/6000-S-A/8000-S-A/10000-S-A



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## 1 Notes on this Manual

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### 1.1 General Notes

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Solplanet inverter is a transformerless solar inverter with three independent MPP trackers. It converts the direct current (DC) from a photovoltaic (PV) array to grid-compliant alternating current (AC) and feeds it into the grid.

### 1.2 Area of validity

---

This manual describes the mounting, installation, commissioning and maintenance of the following inverters:

ASW5000-S-A

ASW6000-S-A

ASW8000-S-A

ASW10000-S-A

Observe all documentation that accompanies the inverter. Keep them in a convenient place and available at all times.

### 1.3 Target group

---

This manual is for qualified electricians only, who must perform the tasks exactly as described.

All persons installing inverters must be trained and experienced in general safety which must be observed when working on electrical equipment. Installation personnel should also be familiar with local requirements, rules and regulations.

Qualified persons must have the following skills:

- Knowledge of how an inverter works and is operated
- Training in how to deal with the dangers and risks associated with installing, repairing and using electrical devices and installations
- Training in the installation and commissioning of electrical devices
- Knowledge of all applicable laws, standards and directives
- Knowledge of and compliance with this document and all safety information

Safety instructions will be highlighted with the following symbols:



DANGER indicates a hazardous situation which, if not be avoided, will result in death or serious injury.



WARNING indicates a hazardous situation which, if not be avoided, can result in death or serious injury.



CAUTION indicates a hazardous situation which, if not be avoided, can result in minor or moderate injury.

***NOTICE***

NOTICE indicates a situation which, if not be avoided, can result in property damage.



INFORMATION that is important for a specific topic or goal, but is not safety-relevant.

## 2 Safety

---

### 2.1 Intended use

---

1. The inverter converts the direct current from PV array into grid-compliant alternating current.
2. The inverter is suitable for indoor and outdoor use.
3. The inverter must only be operated with PV arrays (PV modules and cabling) of protection class II, in accordance with IEC 61730, application class A. Do not connect any sources of energy other than PV modules to the inverter.

The product is not equipped with an integrated transformer and therefore has no galvanic isolation.

The product must not be operated with either grounded DC conductors or PV modules whose outputs are grounded. This can cause the product to be destroyed. The product may be operated with PV modules whose frame is grounded.

4. PV modules with a high capacitance to ground must only be used if their coupling capacitance is less than 1.0 $\mu$ F.
5. When the PV modules are exposed to sunlight, a DC voltage is supplied to the inverter.
6. When designing the PV system, ensure that the values comply with the permitted operating range of all components at all times.
7. The product must only be used in countries for which it is approved or released by AISWEI and the grid operator.
8. Use this product only in accordance with the information provided in this documentation and with the locally applicable standards and directives. Any other application may cause personal injury or property damage.
9. The type label must remain permanently attached to the product.
10. The inverters shall not be used in multiple phase combinations.



## 2.2 Important safety information

---

### **DANGER**

Danger to life due to electric shock when live components or cables are touched

- All work on the inverter must only be carried out by qualified personnel who have read and fully understood all safety information contained in this manual.
- Do not open the product.
- Children must be supervised to ensure that they do not play with this device.

## **WARNING**

Danger to life due to high voltages of the PV array

When exposed to sunlight, the PV array generates dangerous DC voltage which is present in the DC conductors and the live components of the inverter. Touching the DC conductors or the live components can lead to lethal electric shocks. If you disconnect the DC connectors from the inverter under load, an electric arc may occur leading to electric shock and burns.

- Do not touch non-insulated cable ends.
- Do not touch the DC conductors.
- Do not touch any live components of the inverter.
- Have the inverter mounted, installed and commissioned only by qualified persons with the appropriate skills.
- If an error occurs, have it rectified by qualified persons only.
- Prior to performing any work on the inverter, disconnect it from all voltage sources as described in this document(see Section 9 "Disconnecting the Inverter from Voltage Sources").

## **WARNING**

Risk of injury due to electric shock

Touching an ungrounded PV module or array frame can cause a lethal electric shock.

- connect and ground the PV modules, array frame and electrically conductive surfaces so that there is continuous conduction.

## **CAUTION**

Risk of burns due to hot enclosure parts

Some parts of the enclosure can get hot during operation.

- During operation, do not touch any parts other than the enclosure lid of the inverter.










## ***NOTICE***

Damage to the inverter due to electrostatic discharge

Internal components of the inverter can be irreparably damaged by electrostatic discharge.

- Ground yourself before touching any component.

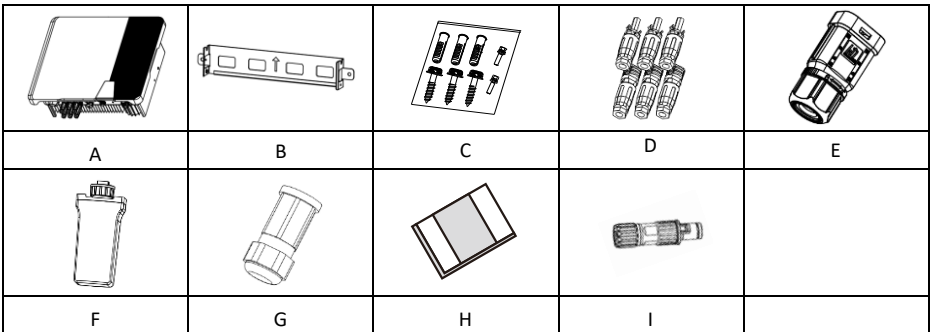
### 2.3 Symbols on the label

Symbol	Explanation
	Beware of a danger zone This symbol indicates that the product must be additionally grounded if additional grounding or equipotential bonding is required at the installation site.
	Beware of high voltage and operating current The inverter operates at high voltage and current. Work on the inverter must only be carried out by skilled and authorized electricians.
	Beware of hot surfaces The inverter can get hot during operation. Avoid contact during operation.
	WEEE designation Do not dispose of the product together with the household waste but in accordance with the disposal regulations for electronic waste applicable at the installation site.
	CE marking The product complies with the requirements of the applicable EU directives.
	Certification mark The product has been tested by TUV and got the quality certification mark.
	RCM Mark The product complies with the requirements of the applicable Australian standards.
	Capacitors discharge Before opening the covers, the inverter must be disconnected from the grid and PV array. Wait at least 5 minutes to allow the energy storage capacitors to fully discharge.
	Observe the documentation Observe all documentation supplied with the product

### 3 Unpacking

### 3.1 Scope of delivery

Object	Description	Quantity
A	Inverter	1 piece
B	Wall mounting bracket	1 piece
C	Wall anchors and hexagon bolts (3×) M5 screw (2×)	1 set
D	DC connector	3 pairs
E	AC Plug connector	1 piece
F	WiFi stick	1 piece
G	RS 485 COM plug	2 pieces
H	Documentation	1 set
I	Smart meter terminal	1 piece



Carefully check all components. If anything is missing, contact your dealer.

### 3.2 Checking for transport damage

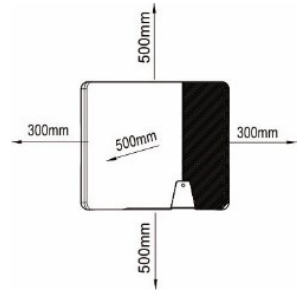
Thoroughly inspect the packaging upon delivery. If you detect any damage to the packaging which indicates the inverter may have been damaged, inform the responsible shipping company immediately. We will be glad to assist you if required.

## 4 Mounting

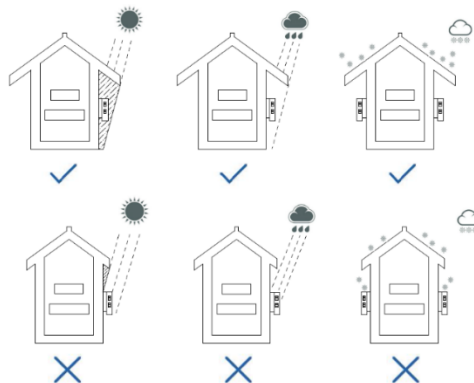
### 4.1 Ambient conditions

1. Be sure the inverter is installed out of the reach of children.
2. Install the inverter in areas where it cannot be touched inadvertently.
3. Install the inverter in a high traffic area where the fault is likely to be seen.
4. Ensure good access to the inverter for installation and possible service.
5. Make sure that heat can dissipate, observe the following minimum clearance to walls, other inverters, or objects:

Direction	Min. clearance (mm)
above	500
below	500
sides	300



6. The ambient temperature is recommended below 40°C to ensure optimal operation.
7. Recommend to mount the inverter under the shaded site of the building or mount an awning above the inverter.
8. Avoid exposing the inverter to direct sunlight, rain and snow to ensure optimal operation and extend service life.



9. The mounting method, location and surface must be suitable for the inverter's weight and dimensions.
10. If mounted in a residential area, we recommend mounting the inverter on a solid surface.

Plasterboard and similar materials are not recommended due to audible vibrations when in use.

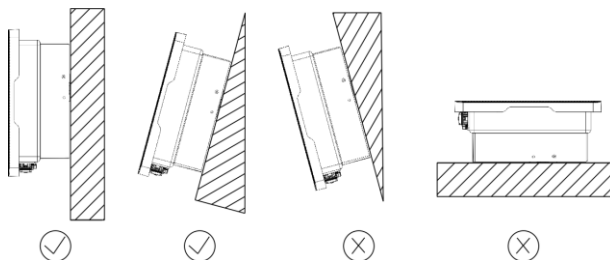
11. Do not put any objects on the inverter.
12. Do not cover the inverter.

#### 4.2 Selecting the mounting location

### DANGER

Danger to life due to fire or explosion

- Do not mount the inverter on flammable construction materials.
- Do not mount the inverter in areas where flammable materials are stored.
- Do not mount the inverter in areas where there is a risk of explosion.



1. Mount the inverter vertically or tilted backward by a maximum of 15°.
2. Never mount the inverter tilted forward or sideways.
3. Never mount the inverter horizontally.
4. Mount the inverter at eye level to make it easy to operate and to read the display.
5. The electrical connection area must point downwards.

#### 4.3 Mounting the inverter with the wall bracket

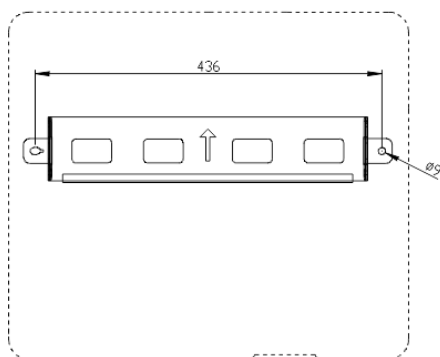
## CAUTION

Risk of injury due to the weight of the inverter

- When mounting, be careful that the inverter weighs approx.:18.5kg.

### Mounting procedures:

1. Use the wall bracket as a drilling template and mark the positions of the drill holes. Drill 2 holes with a 10 mm drill. The holes must be about 70 mm deep. Keep the drill vertical to the wall, and hold the drill steady to avoid tilted holes.



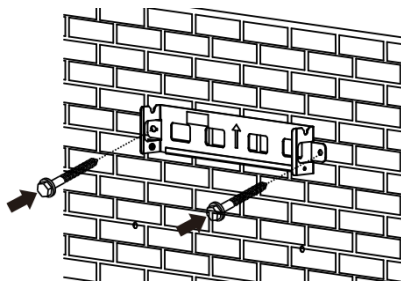
## CAUTION

Risk of injury due to the inverter falls down

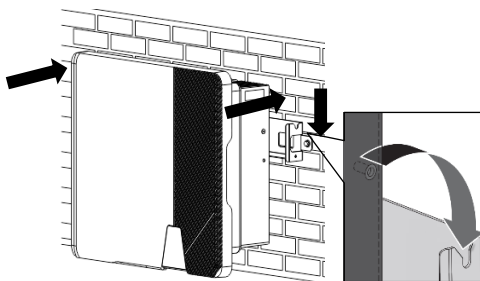
- Before inserting the wall anchors, measure the depth and distance of the holes.
- If the measured values do not meet the hole requirements, redrill holes.

2. After drilling holes in the wall, place three screw anchors into the holes, then attach the wall mounting bracket to the wall using the self-tapping screws delivered with the inverter.

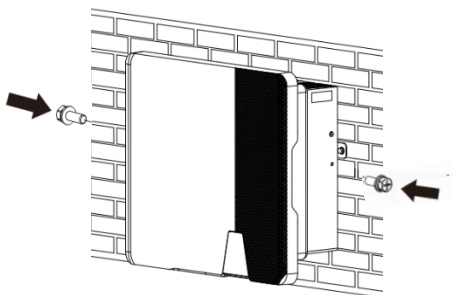




3. Position and hang the inverter onto the wall bracket ensuring the two studs located on the outer ribs of the inverter are slotted into the respective slots in the wall bracket.



4. Check both sides of the heat sink to ensure that it is securely in place. insert one screw M5x12 each into the lower screw hole on both sides of the inverter anchorage bracket respectively and tighten them.



If a second protective conductor is required in installation site, ground the inverter and secure it so that it cannot drop from the housing (see section 5.4.3 “Second protective grounding connection”).

**Dismante the inverter in reverse order.**

#### 4.4 Handling the product

---

## CAUTION

### Risk of injury due to the weight of the product!

Injuries may result if the product is lifted incorrectly or dropped while being transported or mounted.

- Transporte e eleve o produto com cuidado. Ter em conta o peso do produto.
- Wear suitable personal protective equipment for all work on the product.

1. When carrying heavy objects, you should be prepared to bear the weight to avoid being crushed or sprained by the heavy objects.



< 18 kg  
(< 40 lbs)



18–32 kg  
(40–70 lbs)



32–55 kg  
(70–121 lbs)



55–68 kg  
(121–150 lbs)



> 68 kg  
(> 150 lbs)

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2. When multiple people are carrying heavy objects at the same time, height and other conditions must be considered, and reasonable personnel matching and division of labor must be done to ensure balanced weight distribution.
3. When two or more people are carrying heavy objects together, one person should direct them to lift or put down the equipment at the same time to ensure uniform steps.
4. When handling equipment by hand, you should wear protective gloves, protective shoes and other safety equipment to avoid injury.
5. When carrying equipment by hand, first approach the object, squat down, and use the power of straightening your legs instead of your back to lift the object slowly and steadily. It is strictly forbidden to suddenly lift or twist the trunk.
6. Do not quickly lift heavy objects above waist height. Place the heavy object on a workbench at half waist height or a suitable place, adjust the position of your palms, and then lift it.

7. Heavy objects must be carried with balanced and steady force; the moving speed must be even and low; the moving speed must be steady and slow to avoid any impact or drop from scratching the surface of the equipment or damaging the components and cables of the equipment.
8. When carrying heavy objects, special care should be taken when carrying heavy objects on workbenches, slopes, stairs and places where slips are easy. When carrying heavy objects through thresholds, make sure the door is wide enough to allow the equipment to pass through to prevent injuries or scratches on fingers.
9. When transferring heavy objects, move your feet rather than twisting your waist. When you need to lift and transfer heavy objects at the same time, you should first point your feet in the direction you want to move, and then carry it.
10. When using a forklift to transport, the forklift must be in the middle position to prevent it from tipping over. Before moving, please use ropes to fasten the equipment to the forklift; when moving, special personnel are required to supervise it.
11. When transporting, you should choose sea transportation ,roads with better road conditions,Railway and air transportation .Bumps and tilts should be minimized during transportation.

## 12. 5 Electrical Connection

### 5.1 Safety

#### **DANGER**

Danger to life due to high voltages of the PV array

When exposed to sunlight, the PV array generates dangerous DC voltage which is present in the DC conductors and the live components of the inverter. Touching the DC conductors or the live components can lead to lethal electric shocks. If you disconnect the DC connectors from the inverter under load, an electric arc may occur leading to electric shock and burns.

- Do not touch non-insulated cable ends.
- Do not touch the DC conductors.
- Do not touch any live components of the inverter.
- Have the inverter mounted, installed and commissioned only by qualified persons with the appropriate skills.
- If an error occurs, have it rectified by qualified persons only.
- Prior to performing any work on the inverter, disconnect it from all voltage sources as described in this document(see Section 9 "Disconnecting the Inverter from Voltage Sources").

#### **WARNING**

Risk of injury due to electric shock

- The inverter must be installed only by trained and authorized electricians.
- All electrical installations must be done in accordance with the National Wiring Rules standards and all locally applicable standards and directives.



Damage to the inverter due to electrostatic discharge

Touching electronic components can cause damage to or destroy the inverter through electrostatic discharge.

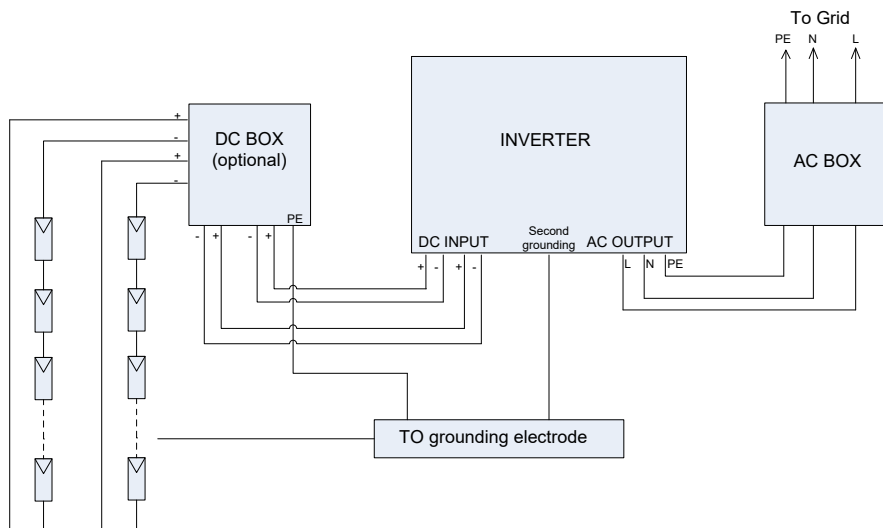
- Ground yourself before touching any component.

## 5.2 System layout of units without integrated DC switch

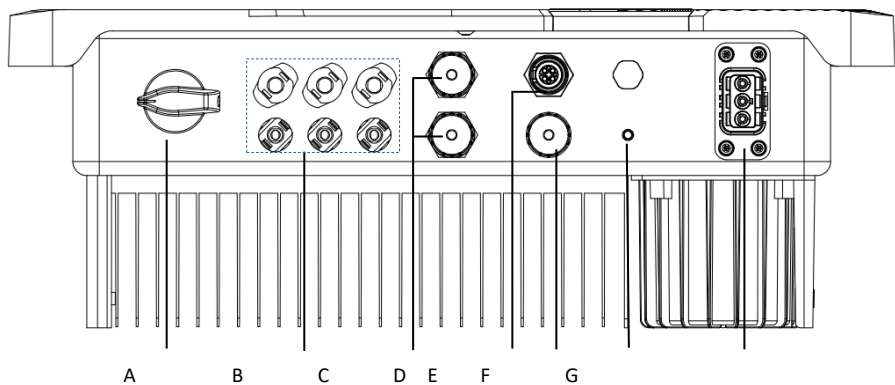
Local standards or codes may require that PV systems are fitted with an external DC switch on the DC side.

The DC switch must be able to safely disconnect the open-circuit voltage of the PV array plus a safety reserve of 20%.

Install a DC switch to each PV string to isolate the DC side of the inverter. We recommend the following electrical connection:



### 5.3 Overview of the connection area



Object	Description
A	DC SWITCH: switch on or off for PV-load.
B	DC input: plug-in connector to connect the strings.
C	COM: Network port with protective cap.
D	Connector for meter.
E	WiFi: transmit and Wi-Fi signal.
F	Connection point for an additional grounding.
G	AC OUTPUT: plug-in connector, connect the grid.

### 5.4 AC connection



Danger to life due to high voltages in the inverter

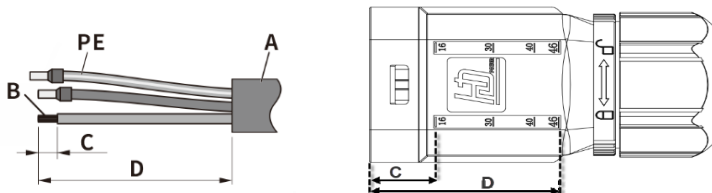
- Before establishing the electrical connection, ensure that the miniature circuit-breaker is switched off and cannot be reactivated.

### 5.4.1 Conditions for the AC connection

#### Cable Requirements

The grid connection is established using three conductors (L, N, and PE).

We recommend the following specifications for stranded copper wire. The AC plug housing has the lettering of length for stripping cable..



Object	Description	Value
A	External diameter	14 to 20mm
B	Conductor cross-section	6 to 16 mm <sup>2</sup>
C	Stripping length of the insulated conductors	approx. 16 mm
D	Stripping length of the outer sheath of cable	approx. 46 mm

Larger cross-sections should be used for longer cables.

#### Cable design

The conductor cross-section should be dimensioned to avoid power loss in cables exceeding 1% of rated output power.

The higher grid impedance of the AC cable makes it easier to disconnect from the grid due to excessive voltage at the feed-in point.

The maximum cable lengths depend on the conductor cross-section as follows:

Conductor cross-section	Maximum cable length			
	ASW5000-S-A	ASW6000-S-A	ASW8000-S-A	ASW10000-S-A
8 mm <sup>2</sup>	15m	15m	11 m	9m
10 mm <sup>2</sup>	18m	18m	14 m	11m

The required conductor cross-section depends on the inverter rating, ambient temperature, routing method, cable type, cable losses, applicable installation requirements of the country of installation, etc.

#### Residual current protection

The product is equipped with an integrated universal current-sensitive residual current monitoring unit inside. The inverter will disconnect immediately from the mains power as soon as fault current with a value exceeding the limit.



If an external residual-current protection device is required, please install a type B residual-current protection device with a protection limit of not less than 100mA.

### **Overvoltage category**

The inverter can be used in grids of overvoltage category III or lower in accordance with IEC 60664-1. This means that it can be permanently connected at the grid-connection point in a building. In installations involving long outdoor cable routing, additional measures to reduce overvoltage category IV to overvoltage category III are required.

### **AC circuit breaker**

In PV systems with multiple inverters, protect each inverter with a separate circuit breaker. This will prevent residual voltage being present at the corresponding cable after disconnection.

No consumer load should be applied between AC circuit breaker and the inverter.

The selection of the AC circuit breaker rating depends on the wiring design (wire cross-section area), cable type, wiring method, ambient temperature, inverter current rating, etc. Derating of the AC circuit breaker rating may be necessary due to self-heating or if exposed to heat.

The maximum output current and the maximum output overcurrent protection of the inverters can be found in section 10 "Technical data".

### **Grounding conductor monitoring**

The inverter is equipped with a grounding conductor monitoring device. This grounding conductor monitoring device detects when there is no grounding conductor connected and disconnects the inverter from the utility grid if this is the case. Depending on the installation site and grid configuration, it may be advisable to deactivate the grounding conductor monitoring. This is necessary, for example, in an IT system if there is no neutral conductor present and you intend to install the inverter between two line conductors. If you are uncertain about this, contact your grid operator or AISWEI.





Safety in accordance with IEC 62109 when the grounding conductor monitoring is deactivated.

In order to guarantee safety in accordance with IEC 62109 when the grounding conductor monitoring is deactivated, carry out one of the following measures:

- Connect a copper-wire grounding conductor with a cross-section of at least 10 mm<sup>2</sup> to the AC connector bush insert.
- Connect an additional grounding that has at least the same cross-section as the connected grounding conductor to the AC connector bush insert. This prevents touch current in the event of the grounding conductor on the AC connector bush insert failing.

#### 5.4.2 AC terminal connection

---



Risk of injury due to electric shock and fire caused by high leakage current

- The inverter must be reliably grounded in order to protect property and personal safety.
- The PE wire should longer 2 mm than L,N during strip the outer sheath of AC cable.



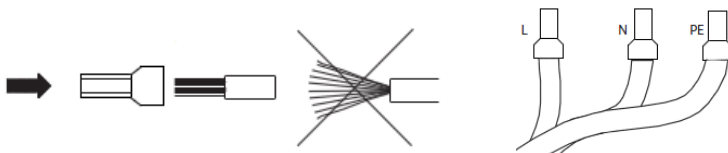
Damage to the seal of the cover in sub-zero conditions

If you open the cover in sub-zero condition, the sealing of the cover can be damaged. This can lead moisture entering the inverter.

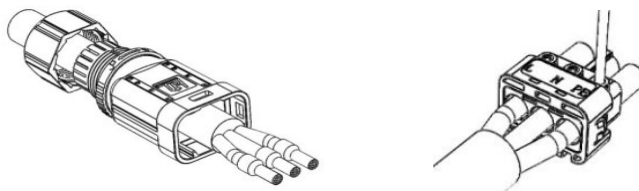
- Do not open the inverter cover at ambient temperatures lower than  $-5^{\circ}\text{C}$ .
- If a layer of ice has formed on the seal of the cover in sub-zero conditions, remove it prior to opening the inverter( e.g. by melting the ice with warm air ). Observe the applicable safety regulation.

#### Procedure:

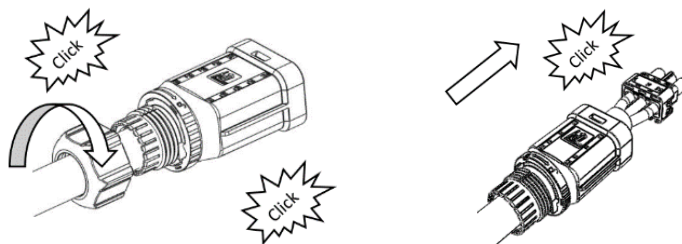
1. Switch off the miniature circuit-breaker and secure it against being inadvertently switched back on.
2. Shorten L and N by 2 mm each, so that the grounding conductor is 3 mm longer. This ensures that the grounding conductor is the last to be pulled from the screw terminal in the event of tensile strain.
3. Insert the conductor into a suitable ferrule acc. to DIN 46228-4 and crimp the contact.



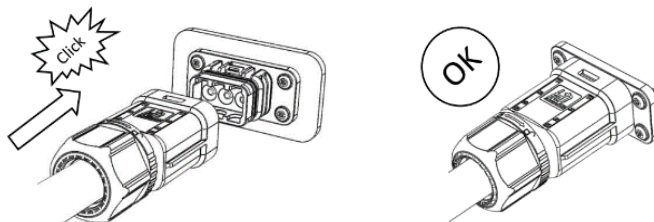
4. Insert the PE, N and L conductor through the AC connector housing and terminate them into the corresponding terminals of the AC connector terminal and make sure insert them to the end in the order as shown, and then tighten the screws with an appropriately sized hex key with a suggested torque of 2.0 Nm.



5. Secure the connector body assemble to the connector, then tighten the cable gland to the connector body.



6. Connect the AC connector plug to the inverter's AC output terminal.



#### 5.4.3 Second protective grounding connection

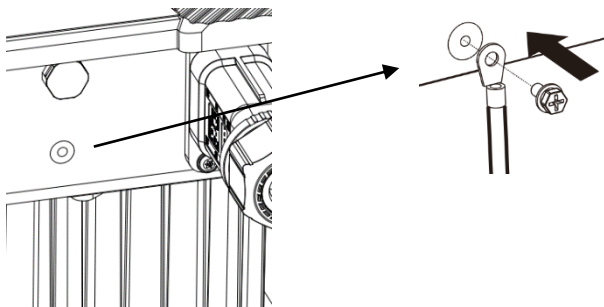
### NOTICE

In case of operation on a Delta-IT Grid type, in order to ensure safety compliance in accordance with IEC 62109, the following step should be taken:

The second protective earth/ground conductor, with a diameter of at least 10 mm<sup>2</sup> and be made from copper , should be connected to the designated earth point on the inverter.

#### Procedure:

1. Insert the grounding conductor into the suitable terminal lug and crimp the contact.
2. Align the terminal lug with the grounding conductor on the screw.
3. Tighten it firmly into the housing (screwdriver type: PH2, torque: 2.5 Nm).



Information on grounding components:

Object	Description
M5 screw	Screwdriver type: PH2, torque: 3Nm
Bootlace ferrule	Customer provided, type: M5
Grounding cable	Copper conductor cross-section: $\geq 16\text{mm}^2$

## 5.5 DC Connection

### DANGER

Danger to life due to high voltages in the inverter

- Before connecting the PV array, ensure that the DC switch is switched off and that it cannot be reactivated.
- Do not disconnect the DC connectors under load.

### 5.5.1 Requirements for the DC Connection



Use of Y adapters for parallel connection of strings

The Y adapters must not be used to interrupt the DC circuit.

- Do not use the Y adapters in the immediate vicinity of the inverter.  
The adapters must not be visible or freely accessible.
- In order to interrupt the DC circuit, always disconnect the inverter as described in this document (see Section 9 "Disconnecting the Inverter from Voltage Sources").

Requirements for the PV modules of a string:

- PV modules of the connected strings must be of: the same type, identical alignment and identical tilt.
- The thresholds for the input voltage and the input current of the inverter must be adhered to (see Section 10.1 "Technical DC input data").
- On the coldest day based on statistical records, the open-circuit voltage of the PV array must never exceed the maximum input voltage of the inverter.
- The connection cables of the PV modules must be equipped with the connectors included in the scope of delivery.
- The positive connection cables of the PV modules must be equipped with the positive DC connectors. The negative connection cables of the PV modules must be equipped with the negative DC connectors.

#### 5.5.2 Assembling the DC connectors

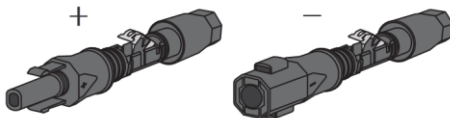
### DANGER

Danger to life due to high voltages on DC conductors

When exposed to sunlight, the PV array generates dangerous DC voltage which is present in the DC conductors. Touching the DC conductors can lead to lethal electric shocks.

- Cover the PV modules.
- Do not touch the DC conductors.

Assemble the DC connectors as described below. Be sure to observe the correct polarity. The DC connectors are marked with the symbols "+" and " - ".



#### Cable requirements:

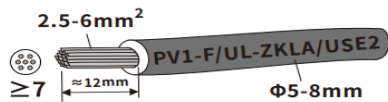
The cable must be of type PV1-F, UL-ZKLA or USE2 and comply with the following properties:

- ✧ External diameter: 5 mm to 8 mm
- ✧ Conductor cross-section: 2.5 mm<sup>2</sup> to 6 mm<sup>2</sup>
- ✧ Qty single wires: at least 7

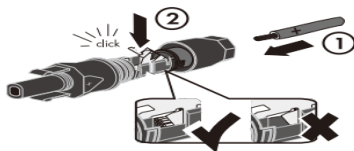
✧ Nominal voltage: at least 600V

Proceed as follows to assemble each DC connector.

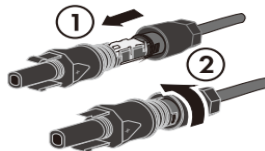
1. Strip 12 mm off the cable insulation.



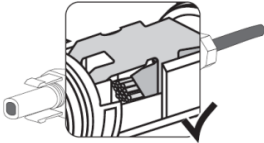
2. Lead the stripped cable into the corresponding DC plug connector. Press the clamping bracket down until it audibly snaps into place.

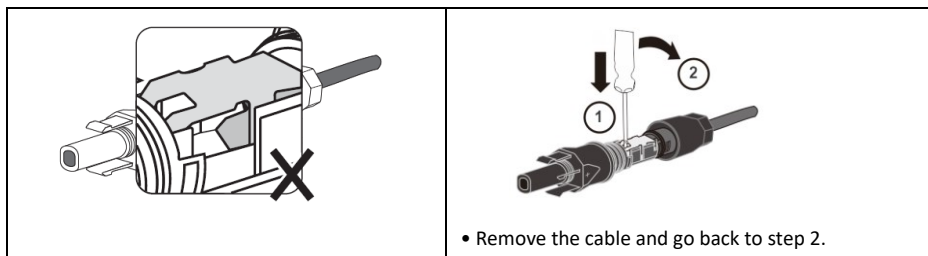


3. Push the swivel nut up to the thread and tighten the swivel nut. (SW15, Torque: 2.0Nm).



4. Ensure that the cable is correctly positioned:

Result	Measure
<p>If the stranded wires are visible in the chamber of the clamping bracket, the cable is correctly positioned.</p> 	<ul style="list-style-type: none"><li>• Proceed to step 5.</li></ul>
<p>If the stranded wires are not visible in the chamber, the cable is not correctly positioned.</p>	<ul style="list-style-type: none"><li>• Release the clamping bracket. To do so, insert a flat-blade screwdriver (blade width: 3.5 mm) into the clamping bracket and lever it open.</li></ul>



### 5.5.3 Disassembling the DC connectors

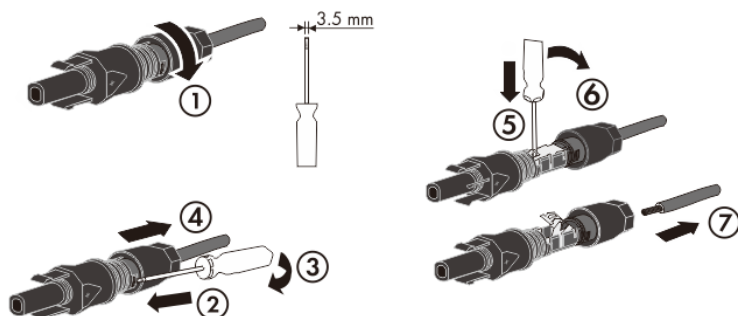
#### **⚠ DANGER**

Danger to life due to high voltages on DC conductors

When exposed to sunlight, the PV array generates dangerous DC voltage which is present in the DC conductors. Touching the DC conductors can lead to lethal electric shocks.

- Cover the PV modules.
- Do not touch the DC conductors.

To remove DC plug connectors and cables, use a screwdriver (blade width: 3.5mm) as following procedure.





The inverter can be destroyed by overvoltage

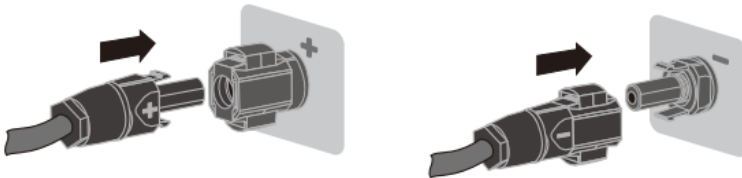
If the voltage of the strings exceeds the maximum DC input voltage of the inverter, it can be destroyed due to overvoltage. All warranty claims become void.

- Do not connect strings with an open-circuit voltage greater than the maximum DC input voltage of the inverter.
- Check the design of the PV system.

1. Ensure that the individual miniature circuit-breaker is switched off and ensure that it cannot be accidentally reconnected.
2. Ensure that the DC switch is switched off and ensure that it cannot be accidentally reconnected.
3. Ensure that there is no ground fault in the PV array.
4. Check whether the DC connector has the correct polarity.

If the DC connector is equipped with a DC cable having the wrong polarity, the DC connector must be reassembled. The DC cable must always have the same polarity as the DC connector.

5. Ensure that the open-circuit voltage of the PV array does not exceed the maximum DC input voltage of the inverter.
6. Connect the assembled DC connectors to the inverter until they audibly snap into place.



7. Ensure that all DC connectors are securely in place.





Damage to the inverter due to moisture and dust penetration

- Seal the unused DC inputs so that moisture and dust cannot penetrate the inverter.
- Make sure all DC connectors are securely sealed.

## 5.6 Communication equipment connection

### DANGER

Danger to life due to electric shock when live components are touched.

- Disconnect the inverter from all voltage sources before connect the network cable.



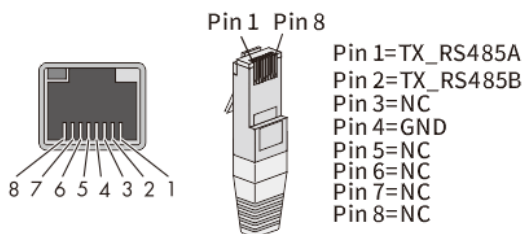
Damage to the inverter due to electrostatic discharge

Internal components of the inverter can be irreparably damaged by electrostatic discharge

- Ground yourself before touching any component.

### 5.6.1 RS485 cable connection

The pin assignment of the RJ45 socket is as follows:



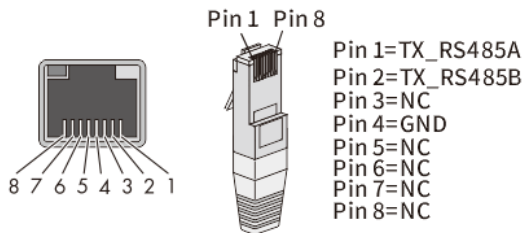
The network cable meeting the EIA/TIA 568A or 568B standard must be UV resistant if it is to be used outdoors.

Cable requirement :

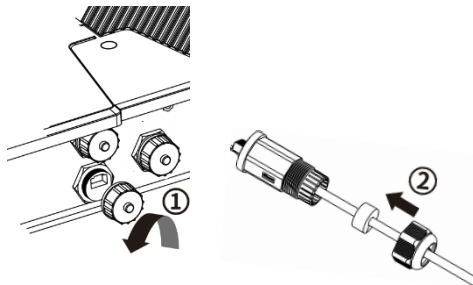
- Shielding wire
- CAT-5E or higher
- UV-resistant for outdoor use
- RS485 cable maximum length 1000m

**Procedure:**

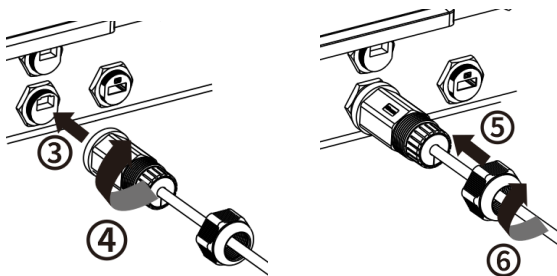
1. Take out the cable fixing accessory from the package.
2. Unscrew the swivel nut of the M25 cable gland, remove the filler-plug from the cable gland and keep it well. If there is only one network cable, please keep a filler-plug in the remaining hole of the sealing ring against water ingress.
3. RS485 cable pin assignment as below, strip the wire as shown in the figure, and crimp the cable to an RJ45 connector (according to DIN 46228-4, provided by the customer):



4. Unscrew the communication port cover cap in the following arrow sequence and insert the network cable into the RS485 communication client attached.



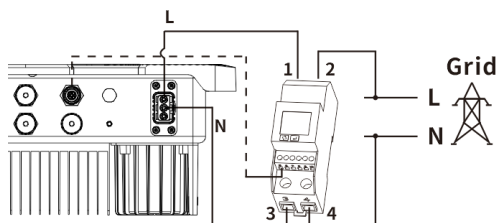
5. Insert the network cable into the corresponding communication terminal of the inverter according to the arrow sequence, tighten the thread sleeve, and then tighten the gland.



**Disassemble the network cable in reverse order.**

## 5.6.2 Smart meter cable connection

### Connection diagram

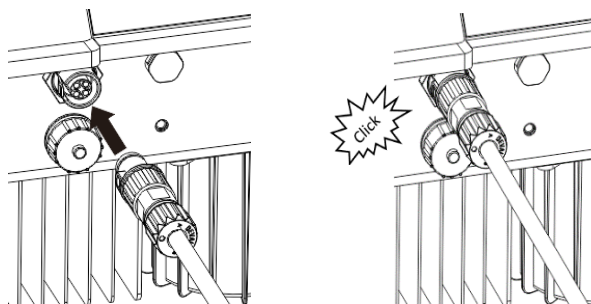


### Procedure:

1. Loosen the gland of the connector. Insert the crimped conductors into the corresponding terminals and tighten screws with a screwdriver as shown. Torque: 0.5-0.6 Nm

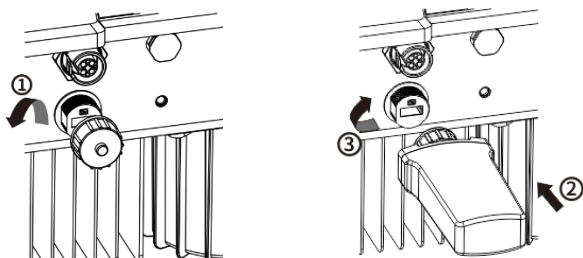


2. Remove the dust cap from the terminal of the meter connector, and connect the meter plug.



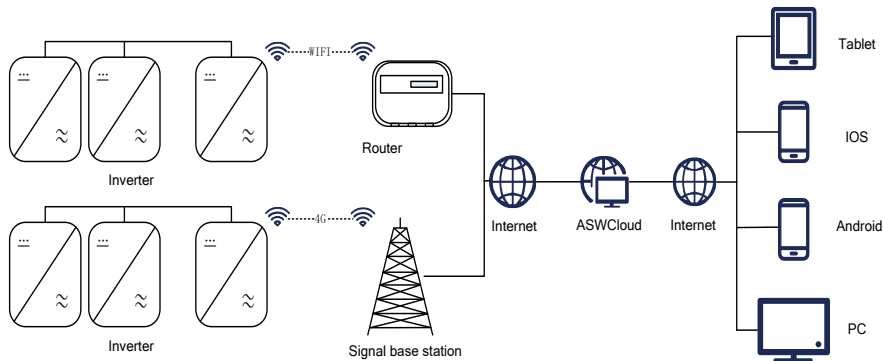
### 5.6.3 WiFi/4G stick connection

1. Take out the WiFi/4G modular included in the scope of delivery.
2. Attach the WiFi modular to the connection port in place and tighten it into the port by hand with the nut in the modular. Make sure the modular is securely connected and the label on the modular can be seen.

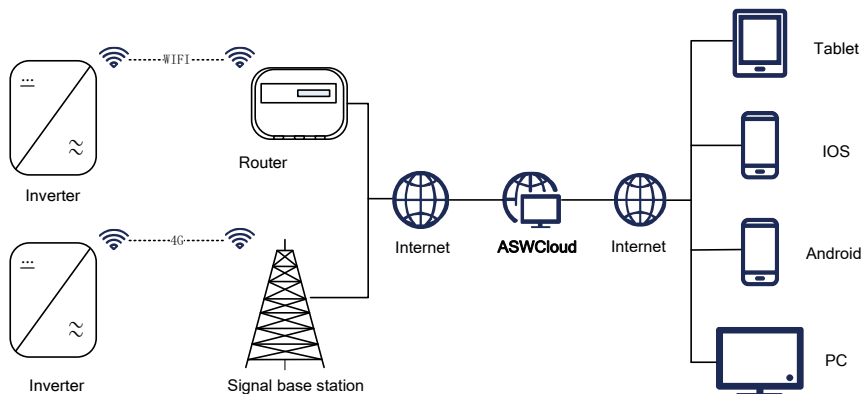


6.1 System monitoring via WLAN/4G

User can monitor the inverter through the external WiFi/4G stick module. The connection diagram between the inverter and internet is shown as following two pictures, both two methods are available. Please note that each WiFi/4G stick can only connect to 5 inverters in method1.



Method 1 only one inverter with the 4G/WiFi Stick, the other inverter be connected through the RS 485 cable.



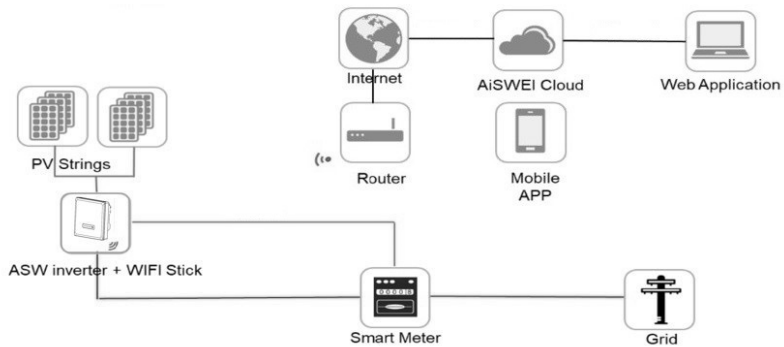
Mehod 2 every inverter with 4G/WiFi Stick, every inverter can connect to internet.

We offer a remote monitoring platform called "AiSWEI cloud". You can review the information on website ([www.aisweicloud.com](http://www.aisweicloud.com)).

You also can install the “Solplanet APP” application on a smart phone using Android or an iOS operating systems. The application and the manual can be download on website (<https://www.solplanet.net>).

## 6.2 Active power control with Smart meter

The inverter can control activepower output via connecting smart meter, following picture is the system connection mode through WiFi stick.



The smart meter should support the MODBUS protocol with a baud rate of 9600 and address set 1. Smart meter as above SDM630-Modbus connecting method and seting baud rate method for modbus please refer to it's user manual.



Possible reason of communication failure due to incorrect connection

- WiFi stick only support single inverter to do active power control.
- The overall length of the cable from inverter to smart meter is 100m.

The active power limit can be set on “Solplanet APP” application, the details can be found in the user manual for the Solplanet app.

## 6.3 Inverter demand response modes (DRED)



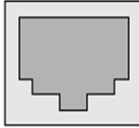
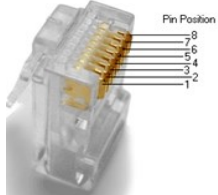
#### DRMS application description

- Only applicable to AS/NZS4777.2:2020.
- DRM0, DRM5, DRM6, DRM7, DRM8 are available.

The inverter shall detect and initiate a response to all supported demand response commands , demand response modes are described as follows:

Mode	Requirement
DRM 0	Operate the disconnection device
DRM 1	Do not consume power
DRM 2	Do not consume at more than 50% of rated power
DRM 3	Do not consume at more than 75% of rated power AND Source reactive power if capable
DRM 4	Increase power consumption (subject to constraints from other active DRMs)
DRM 5	Do not generate power
DRM 6	Do not generate at more than 50% of rated power
DRM 7	Do not generate at more than 75% of rated power AND Sink reactive power if capable
DRM 8	Increase power generation (subject to constraints from other active DRMs)

The RJ45 socket pin assignments for demand response modes as follows:

Pin1-----DRM 1/5	<div>PIN 1 ---&gt; 8</div> <div> RJ45 SOCKET</div> <div> Pin Position</div>
Pin2----- DRM 2/6	
Pin3----- DRM 3/7	
Pin4----- DRM 4/8	
Pin5----- RefGen	
Pin6----- Com/DRM0	
Pin7-----N/A	
Pin8----- N/A	

If DRMs support is required, the inverter should be used in conjunction with AiCom. The Demand Response Enabling Device (DRED) can be conncted to the DRED port on AiCom via RS485 cable. You can vist the website ([www.solplanet.net](http://www.solplanet.net)) for more information and download the user manual for the AiCom.

#### 6.4 Communication with third-party devices

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Solplanet inverters can also connect with one third party device instead of RS485 or WiFi stick, the communication protocol is modbus. For more information, please contact the Service.

#### 6.5 Earth fault alarm

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This inverter complies with IEC 62109-2 clause 13.9 for earth fault alarm monitoring. If an Earth Fault Alarm occurs, the red color LED indicator will light up. At the same time, the error code 38 will be sent to the AISWEI Cloud. (This function is only available in Australia and New Zealand)



## 7 Commissioning

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Risk of injury due to incorrect installation

- We strongly recommend carrying out checks before commissioning to avoid possible damage to the device caused by faulty installation.

### 7.1 Electrical checks

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Carry out the main electrical tests as follows:

- ① Check the PE connection with a multimeter: make sure that the inverter's exposed metal surface has a ground connection.



Danger to life due to the presence of DC voltage

- Do not touch parts of the sub-structure and frame of PV array.
- Wear personal protective equipment such as insulating gloves.

- ② Check the DC voltage values: check that the DC voltage of the strings does not exceed the permitted limits. Refer to the Section 2.1 "Intended use" about designing the PV system for the maximum allowed DC voltage.
- ③ Check the polarity of the DC voltage: make sure the DC voltage has the correct polarity.
- ④ Check the PV array's insulation to ground with a multimeter: make sure that the insulation resistance to ground is greater than 1 MOhm.



Danger to life due to the presence of AC voltage

- Only touch the insulation of the AC cables.
- Wear personal protective equipment such as insulating gloves.

- ⑤ Check the grid voltage: check that the grid voltage at the point of connection of the inverter complies with the permitted value.

## 7.2 Mechanical checks

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Carry out the main mechanical checks to ensure the inverter is waterproof:

- ① Make sure the inverter has been correctly mounted with wall bracket.
- ② Make sure the cover has been correctly mounted.
- ③ Make sure the communication cable and AC connector have been correctly wired and tightened.

## 7.3 Safety code check

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After finishing the electrical and mechanical checks, switch on the DC-switch. Choose suitable safety code according to the location of installation. please visit website ([www.solplanet.net](http://www.solplanet.net)) and download the Solplanet APP manual for detailed information. you can check the Safety Code Setting and the Firmware Version on APP.



The Solplanet's inverters comply with local safety code when leaving the factory.

For the Australian market, the inverter cannot be connected to the grid before the safety-related area is set. Please select from Australia Region A/B/C to comply with AS/NZS 4777.2:2020, and contact your local electricity grid operator on which Region to select.

## 7.4 Start-Up

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After safety code check, switch on the miniature circuit-breaker. Once the DC input voltage is sufficiently high and the grid-connection conditions are met, the inverter will start operation automatically. Usually, there are three states during operation:

**Waiting:** When the initial voltage of the strings is greater than the minimum DC input voltage but lower than the start-up DC input voltage, the inverter is waiting for sufficient DC input voltage and cannot feed power into the grid.

**Checking:** When the initial voltage of the strings exceeds the start-up DC input voltage, the inverter will check feeding conditions at once. If there is anything wrong during checking, the inverter will switch to the "Fault" mode.

**Normal:** After checking, the inverter will switch to "Normal" state and feed power into the grid.

During periods of low radiation, the inverter may continuously start up and shut down. This is due to insufficient power generated by the PV array.

If this fault occurs often, please call service.



#### Quick Troubleshooting

If the inverter is in "Fault" mode, refer to Section 11 "Troubleshooting".

## 8 Solplanet app

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### 8.1 Brief introduction

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The Solplanet App can establish communication connection to the inverter via WLAN, there by allowing local maintenance on the inverter. Users can view inverter information and set parameters through the App.

### 8.2 Download and install

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Scan the following QR code to download and install the App.



Android



iOS

If you do not have an account, register a new account first.

Procedure:

- Step 1:** Open Solplanet App to enter the login screen, and tap “Don’t have an account” to enter the next screen.
- Step 2:** The user groups “Business users” and “End user” need to be selected according to your identity, and tap “Next step”.

The end user and the business user have the different permissions for setting parameters. The end user only can set the parameters only once during commissioning. Business users have more permissions, submission of identity authentication documents are required.

Note: For end users, parameters can only be set by professionals during commissioning. After debugging is completed, exit the APP and you will not have permission to edit for the second time. Parameter settings can only be viewed after initial setting of parameters using the same steps.

- Step 3:** Enter a mobile phone number (Via SMS) or E-mail address (Via mail). And tap the “Send verification code”.
- Step 4:** Enter the correct verification code to automatically enter the next page.
- Step 5:** Set the password and click “Register” to complete the registration.

9:41 English

**Solplanet**

End user Business users

Country

Please select the country of your residence

Email or mobile number

Password

☐ Remember password

☐ Accept Terms of services & Personal information protection policy

Log in

[Forgot password?](#)

[Don't have an account?](#)

Step 1

9:41

Choose your role

Please select your role below to register

Business users End user

Next step

Step 2

9:41

Create account

Via SMS Via email

Mobile phone number

+86

☐ Accept Terms of services & Personal information protection policy

Already have an account? [Sign in](#)

Send verification code

Step 3

9:41

Enter verification code

Enter the 6-digit verification code that was sent to the mobile phone:

Resend 60 s

Step 4

9:41

Create a password

Password

Confirm password

Must be 8-32 digits long, containing at least one letter and one numeral.

Register

Step 5

### Procedure:

- Step 1:** Open Solplanet App to enter the login screen, enter the account name and password, and tap “Log in” to enter the next screen.
- Step 2:** Tap the symbol “+” to enter the next screen, and tap “Create or Modify Plant”, then the camera of the smart device automatically turns on, and scan the QR code of the Wi-Fi stick to enter the next screen, tap “Create new plant” to the next screen.
- Step 3:** Enter the PV plant information in all fields marked with a red asterix, and tap “Create” to enter the next screen.
- Step 4:** After the planet is created, tap “Add dongle to the plant” , and tap “Add to plant” to the next screen.
- Step 5:** Tap “Connect to dongle access point” , the smart device will connect to Wi-Fi stick hotspot automatically. The inverter list can be found after the connection successful. Please note that the green LED on the Wi-Fi stick should be Solid ON and the blue LED should be OFF. This LED status indicates that the Wi-Fi stick is not connected or has not been previously connected to a router.
- Step 6:** Tap the inverter serial number that matches your inverter to set the parameters. The detail description can be found at section 8.5.

The grid code should be chosen at this step. The standard parameters can be adjusted if the grid company has the different requirements.

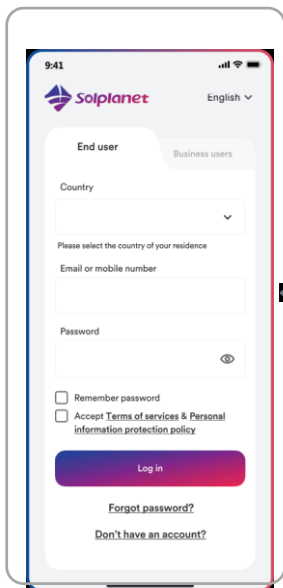
- Step 7:** After the parameter configuration, tap the left arrow to go back the inverter list page. Then tap “Next step” to enter the next page.
- Step 8:** The parameter of the “Export Power Control” can be set, and tap “Save” after

the parameter configuration. Then tap “Next step” to enter the next page.

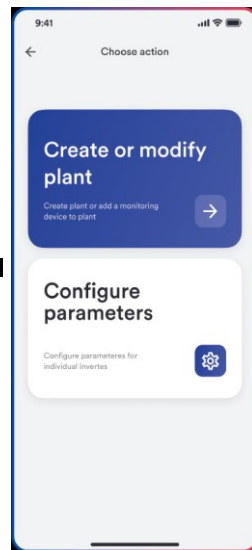
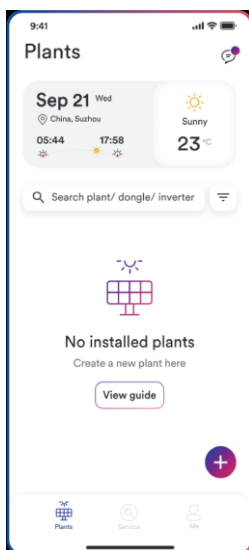
If “Export Power Control” is not required, tap “Next step” to skip this step.

- Step 9:** Tap “Continue”, and choose Wi-Fi network from the list, and enter Wi-Fi network password. Then tap “Continue” to enter the next step.
- Step 10:** Observe whether the Led blue light of the dongle turns to solid ON. If it is solid ON, it means that the network configuration is successful, and you can tap “complete” to complete the configuration. Otherwise, go back to the previous step and reenter the Wi-Fi password.
- Step 11:** Now the new plant has been created. Tap the plant to review the information of the plant.

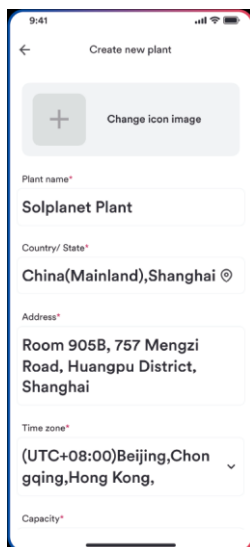




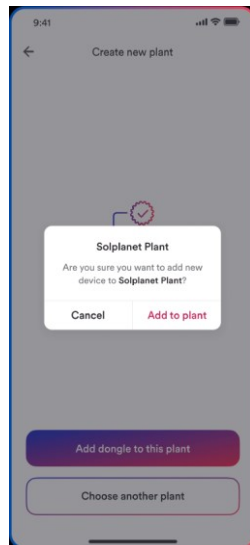
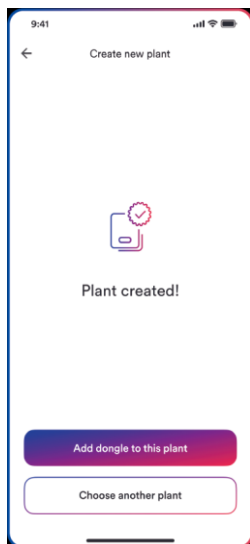
Step 1



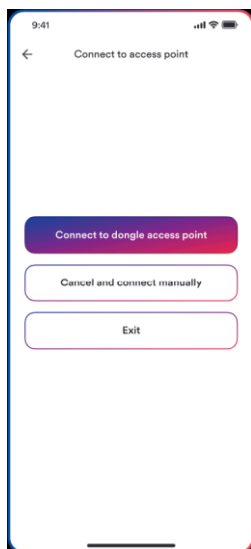
Step 2



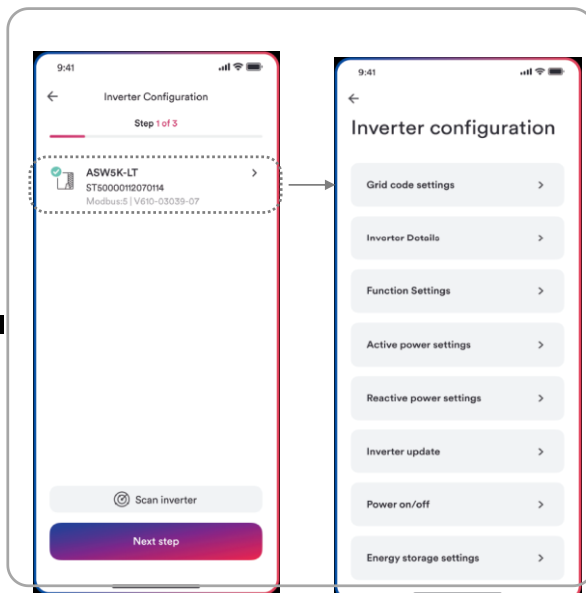
Step 3



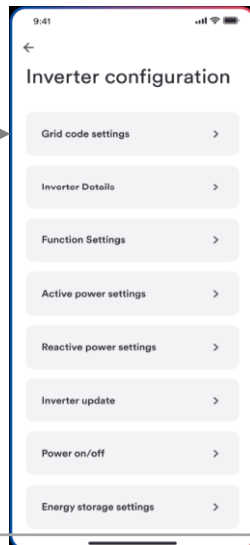
Step 4

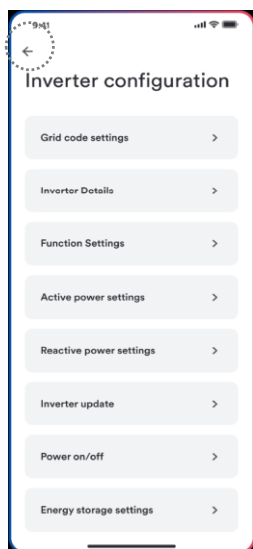


Step 5

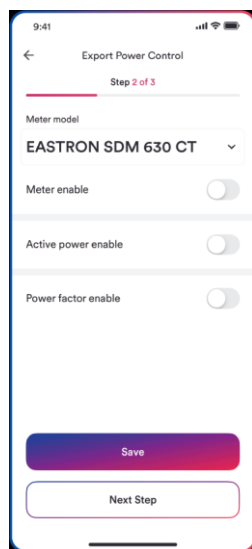


Step 6

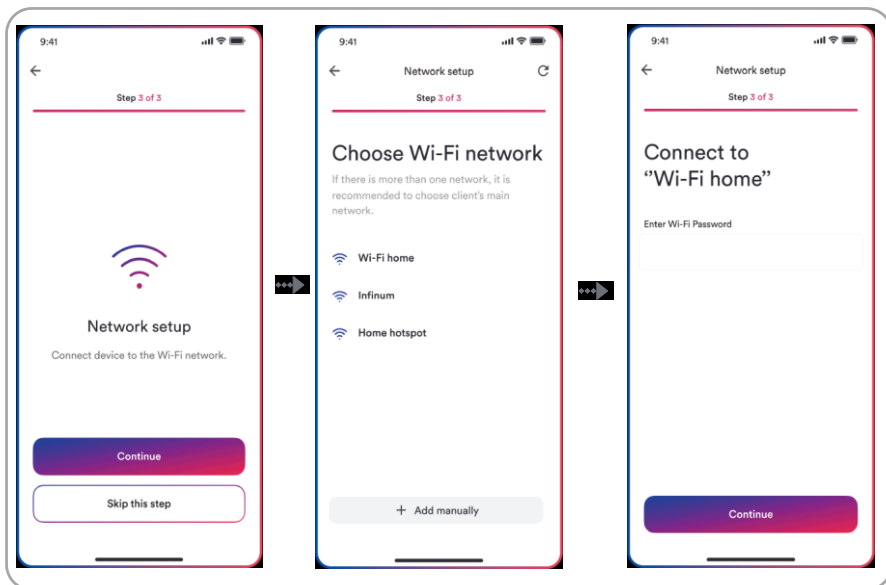


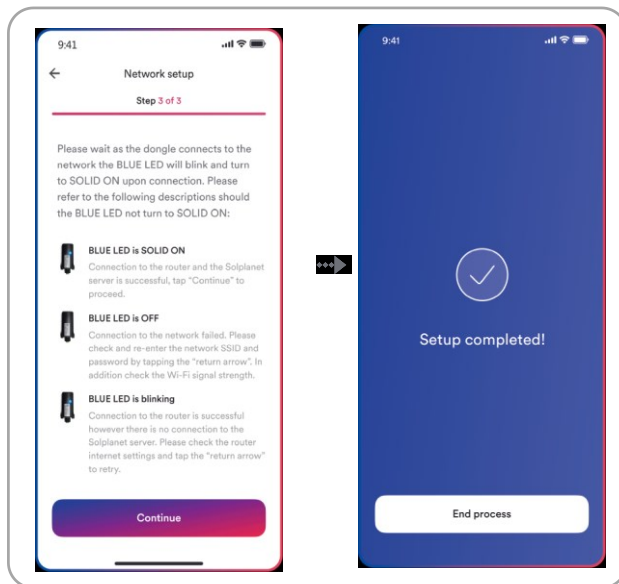


Step 7

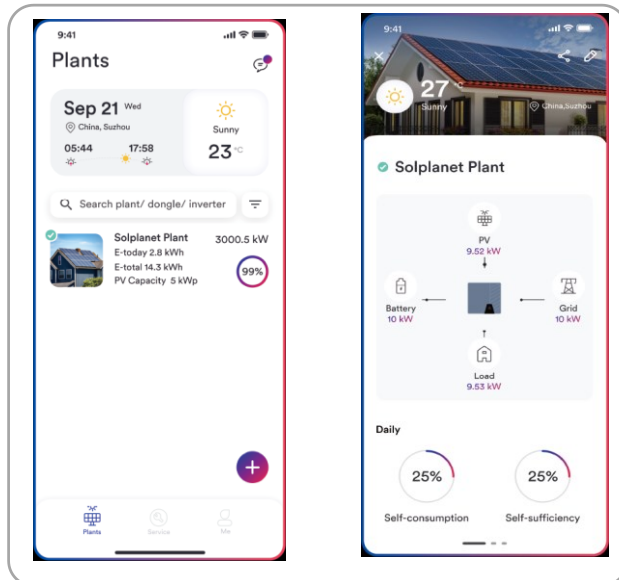


Step 8





Step 10



Step 11

8.5 Setting parameters

8.5.1 Inverter configuration

Solplanet’s products comply with local grid codes when leaving the factory. The grid code and the parameters according to the requirements of the installation site should still be checked and confirmed. Once configuration of the product is completed, the product will start operating automatically.



Table description

No.	Function	Description
①	Grid code settings	Choose a grid code. Allows the configuration of protection parameters, start operation parameters and automatic reconnection parameters.
②	Inverter Details	Displays the general information of the inverter. Displays the present operation value of the inverter.
③	Function settings	Activate general inverter functions.
④	Active power settings	Allows the configuration of the P(U) curve, P(f) curve, active power limit and active power ramp rate.
⑤	Reactive power settings	Allows the configuration the Q (U) curve, cos $\varphi$ (P) curve, fixed Q value or fix cos $\varphi$ value.

⑥	Inverter update	Update the firmware of the inverter and monitoring device e.g. Wi-Fi stick.
⑦	Power on/off	Remote turn ON/OFF of the inverter on the App.
⑧	Energy storage settings	Configure the parameters of the hybrid inverter. Configure the parameters of the battery.

### 8.5.2 Grid code settings

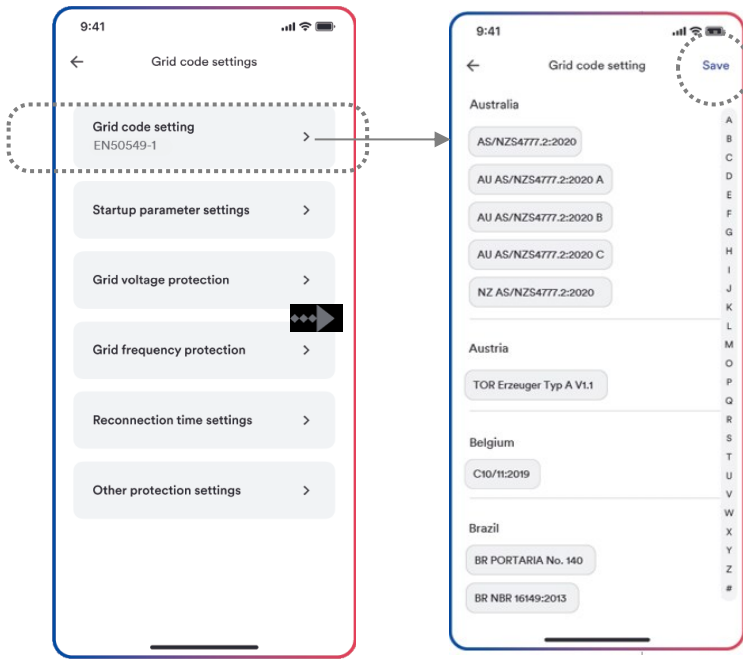
For the Australia market, the inverter cannot be connected to the grid before the safety related area is set. Please select from Australia Region A/B/C to comply with AS/NZS 4777.2:2020, and contact your local electricity grid operator on which Region to select.

Normally you only need choose the grid code from the support grid code list. The product has fully complied with the standards that are added in the list. If required, the parameters can be adjusted to meet grid operator requirements.

Procedure:

**Step 1:** Tap “Grid code setting” to enter to the next page.

**Step 2:** Swipe the smart device screen to choose the correct grid code, then tap “Save” and go back to the main screen.



Step 1

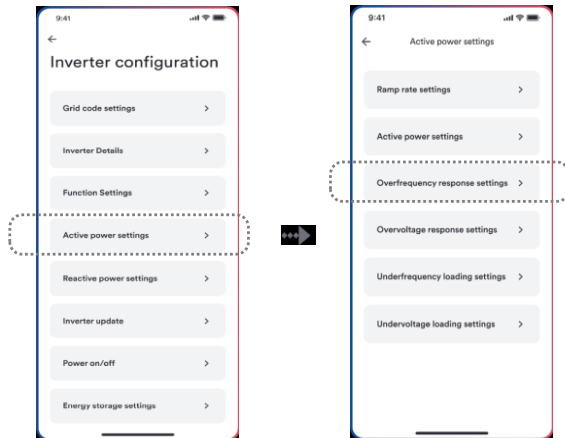
Step 2

### 8.5.3 Active power reduction at overfrequency P(f)

There are four modes(Please refer to the following images)which can be chosen for this function and certain parameters can be configured according to the requirement of the local grid company.

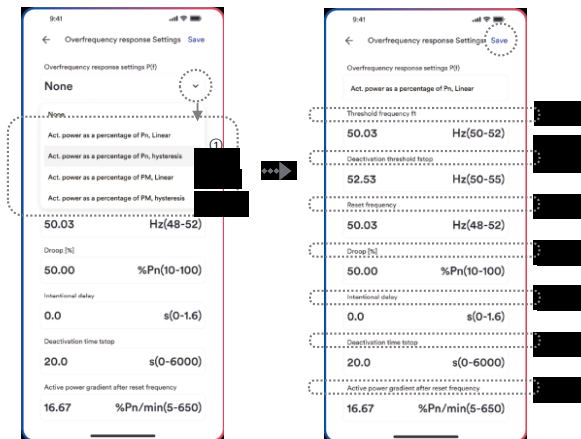
Procedure:

- Step 1:** Tap “Active power settings” to enter to the next page.
- Step 2:** Tap “Overfrequency response settings” to enter to the next page.
- Step 3:** Tap the drop-down menu to choose the mode of this function.
- Step 4:** Configure the parameters and tap “Save”.



Step 1

Step 2



Step 3

Step 4



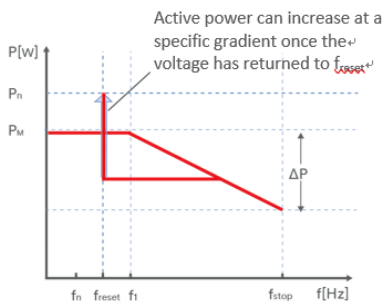
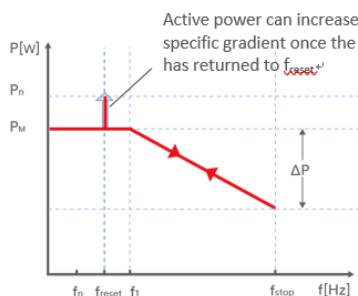


Table description

No.	Name	Description
①	Act. Power as a percentage of $P_n$ , Linear	<p>Droop is defined as the active power as a percentage of <math>P_n</math>.</p> <p>The active power will continuously move along the frequency characteristic curve in the frequency range of <math>f_1</math> to <math>f_{stop}</math>.</p>
②	Act. Power as a percentage of $P_n$ , hysteresis	<p>Droop is defined as the active power as a percentage of <math>P_n</math>.</p> <p>The active power shall remain at or below the lowest power output level reached in response to the increase in frequency between <math>f_1</math> to <math>f_{stop}</math>.</p>
③	Act. Power as a percentage of $P_M$ , Linear	<p>Droop is defined as the active power as a percentage of <math>P_M</math>.</p> <p>The active power will continuously move along the frequency characteristic curve in the frequency range of <math>f_1</math> to <math>f_{stop}</math>.</p>
④	Act. Power as a percentage of $P_M$ , hysteresis	<p>Droop is defined as the active power as a percentage of <math>P_M</math>.</p> <p>The active power shall remain at or below the lowest power output level reached in response to the increase in frequency between <math>f_1</math> to <math>f_{stop}</math>.</p>
⑤	Threshold	The threshold frequency for activating active power

	frequency $f_1$	response to overfrequency.
⑥	Deactivation threshold $f_{stop}$	The threshold frequency for deactivating the active power response to overfrequency or disconnecting the inverter from the grid.
⑦	Reset frequency $f_{reset}$	The threshold frequency for deactivating the active power response to overfrequency after the frequency reducing.
⑧	Droop $\Delta P$	Reducing the active power in percentage of $P_n$ or $P_M$ when the frequency rise to $f_{stop}$ .
⑨	Intentional delay time	The delay time for activating active power response to overfrequency after the frequency over $f_1$ . An intentional delay shall be programmable to adjust the dead time to a value between the intrinsic dead time and 2s.
⑩	Deactivation time $t_{stop}$	The delay time that the active power can increase after the frequency below $f_{reset}$ .
⑪	Active power gradient	The active power increasing gradient as a percent of $P_n$ per minutes after the frequency reducing to $f_{reset}$ .

Here, the Droop is different from the Droop S in section 3.7.2 of the standard EN 50549-1.

The formula below should be used to manually configure the Droop S.

$$\Delta P = \frac{(f_{stop}-f_1)/f_n}{\text{Droop S}} \times 100$$

#### 8.5.4 Active power reduction at overvoltage P(U)

There are five modes(Please refer to the following images)which can be chosen for this function and certain parameters can be configured according to the requirement of the local grid company.

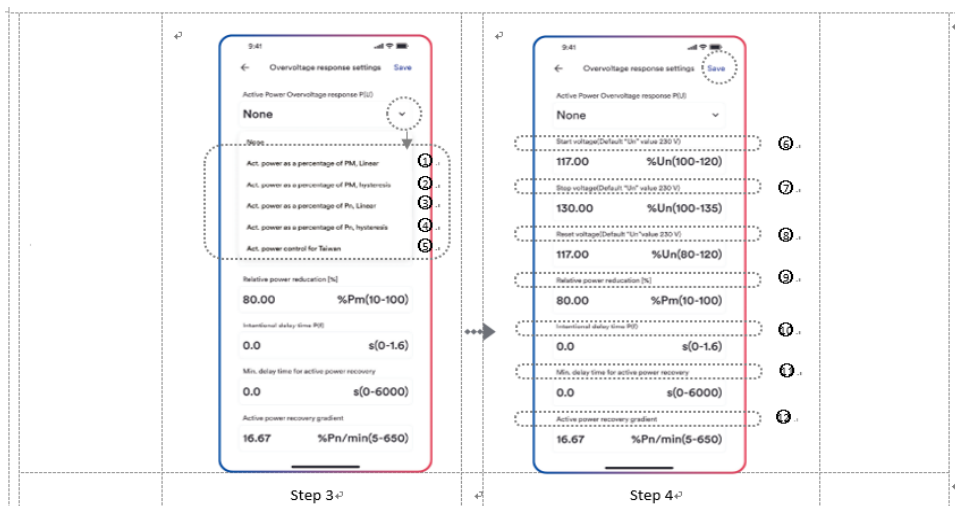
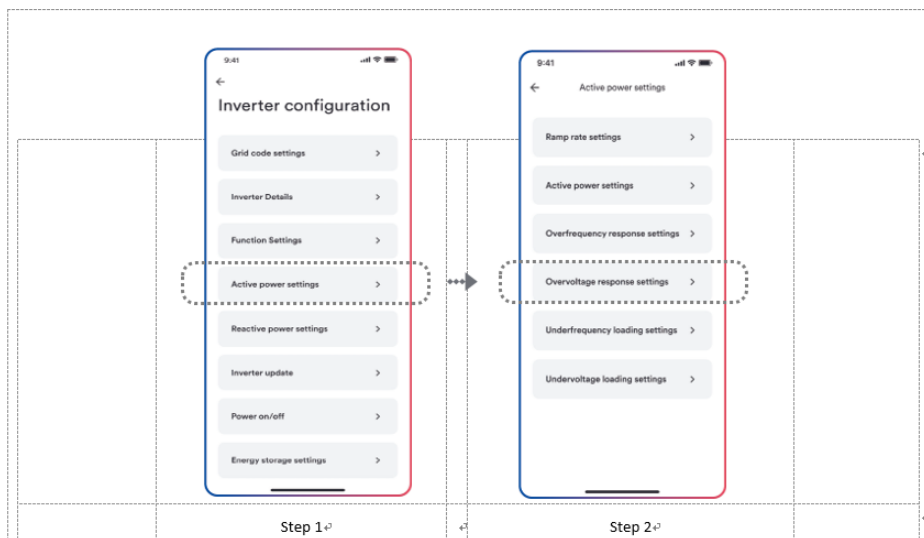
Procedure:

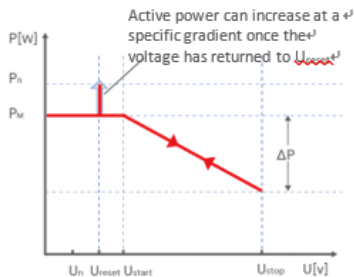
**Step 1:** Tap “Active power settings” to enter to the next page.

**Step 2:** Tap “Overvoltage response settings” to enter to the next page.

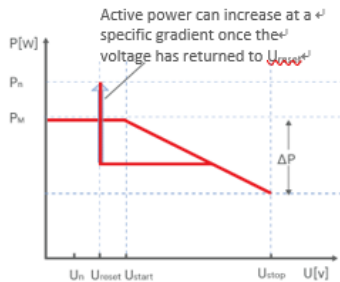
**Step 3:** Tap the drop-down menu to choose the mode of this function.

**Step 4:** Configure the parameters and tap “Save”.

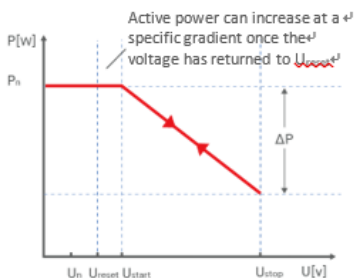




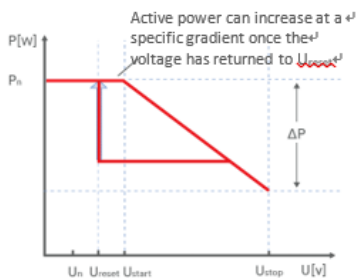
Act. Power as a percentage of  $P_M$ , Linear<sup>1)</sup>



Act. Power as a percentage of  $P_M$ , hysteresis<sup>1)</sup>



Act. Power as a percentage of  $P_n$ , Linear<sup>1)</sup>



Act. Power as a percentage of  $P_n$ , hysteresis<sup>1)</sup>

No.	Parameter	Description
①	Act. Power as a percentage of $P_M$ , Linear	Droop is defined as the active power as a percentage of $P_M$ .
		The active power will continuously move along the voltage characteristic curve in the voltage range of $U_{start}$ to $U_{stop}$ .
②	Act. Power as a percentage of $P_M$ , hysteresis	The active power will reduce from the $P_M$ which is the instantaneous active power at the time of exceeding Start voltage $U_{start}$ .
		Droop is defined as the active power as a percentage of $P_M$ .
		The active power shall remain at or below the lowest power output level reached in response to the increase in voltage between $U_{start}$ to $U_{stop}$ .

		The active power will reduce from the $P_M$ which is the instantaneous active power at the time of exceeding Start voltage $U_{start}$ .
③	Act. Power as a percentage of $P_n$ , Linear	<p>Droop is defined as the active power as a percentage of <math>P_n</math>.</p> <p>The active power will continuously move along the voltage characteristic curve in the voltage range of <math>U_{start}</math> to <math>U_{stop}</math>.</p> <p>The active power will reduce from the rated active power <math>P_n</math> at all time. The active power may not reduce if the value of the curve is lower than the instantaneous active power at the time of exceeding Start voltage <math>U_{start}</math>.</p>
④	Act. Power as a percentage of $P_n$ , hysteresis	<p>Droop is defined as the active power as a percentage of <math>P_n</math>.</p> <p>The active power shall remain at or below the lowest power output level reached in response to the increase in the voltage range of <math>U_{start}</math> to <math>U_{stop}</math>.</p> <p>The active power reduce from the rated active power <math>P_n</math> at all time. The active power maybe don't reduce if the limited value of the curve is lower than the instantaneous active power at the time of exceeding Start voltage <math>U_{start}</math>.</p>
⑤	Act. Power control for Taiwan	Special control mode for Chinese Taiwan market.
⑥	Start voltage $U_{start}$	The threshold voltage for activating active power response to overvoltage.
⑦	Stop voltage $U_{stop}$	The threshold voltage for deactivating the active power response to overvoltage or disconnecting the inverter from the grid.
⑧	Reset voltage $U_{reset}$	The threshold voltage for deactivating the active power response to overvoltage after the voltage reducing. Reset voltage does not function in the mode "Act. Power as a percentage of $P_n$ , Linear".
⑨	Droop $\Delta P$	Reducing the active power in percentage of $P_n$ or $P_M$ when the voltage rise to $U_{stop}$ .
⑩	Intentional delay	The delay time for activating active power response to

	time	overvoltage after the voltage over $U_{start}$ . An intentional delay shall be programmable to adjust the dead time to a value between the intrinsic dead time and 2s.
⑪	Deactivation time $t_{stop}$	The delay time that the active power can increase after the voltage below $U_{reset}$ .
⑫	Active power gradient	The active power increasing gradient as a percent of $P_n$ per minutes after the frequency reducing to $f_{reset}$ .

#### 8.5.5 Cos $\phi$ (P) curve configuration

The power related control mode cos $\phi$ (P) controls the cos $\phi$  of the output as a function of the active power output.

There are four coordinate points that can be configured. The coordinate points are the active power as a percentage of  $P_n$  and the displacement factor cos $\phi$ .

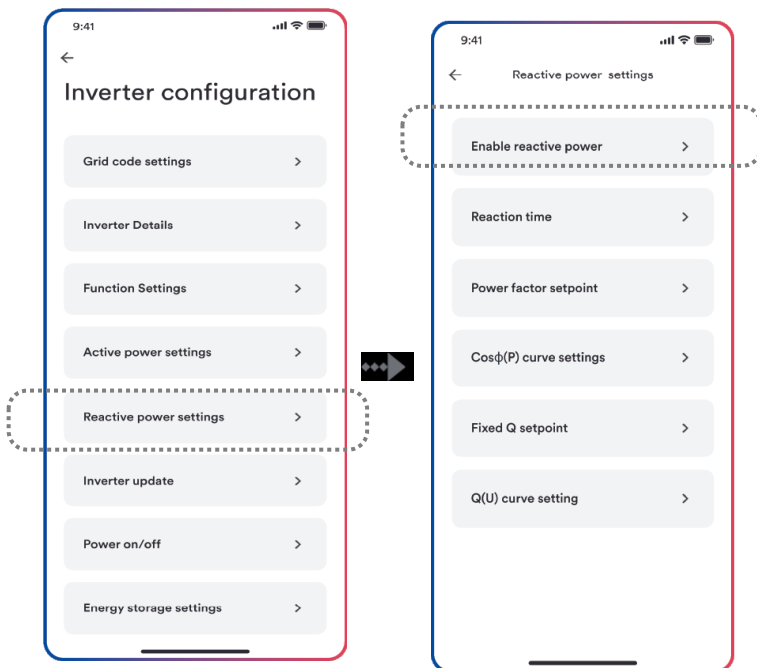
Procedure:

**Step 1:** Tap “Reactive power settings” to enter to the next page.

**Step 2:** Tap “Enable reactive power to choose the reactive power control mode and tap the left arrow to go back.

**Step 3:** Tap “Cos $\phi$ (P) curve settings” to enter to the next page.

**Step 4:** Configure the parameters and tap “Save” .



Step 1

Step 2



Step 3

Step 4



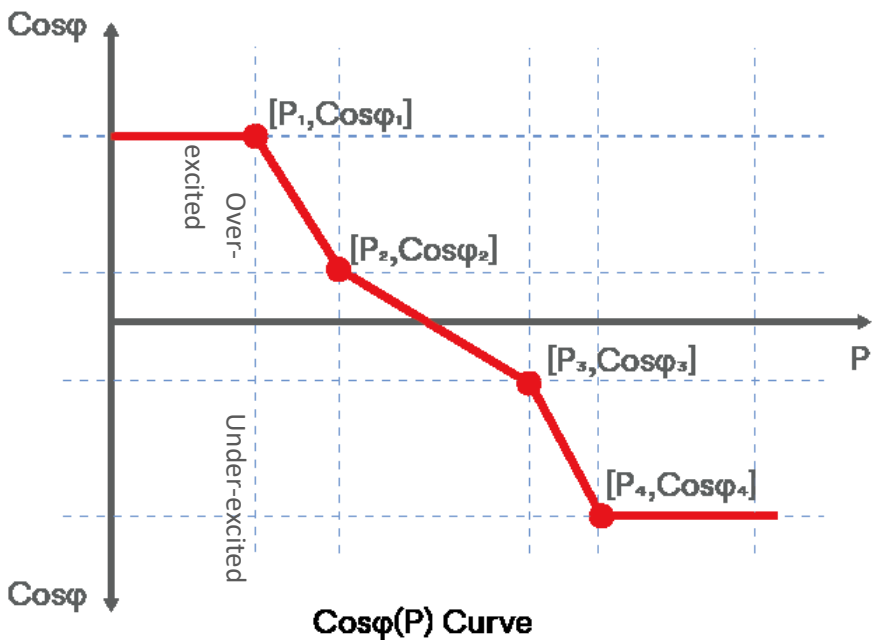


Table description

No.	Parameter	Description
①	$P/P_n$	The active power as a percentage of $P_n$ .
②	$\text{Cos}\varphi$	The displacement factor that is cosine of the phase angle between the fundamental components of the line to neutral point voltage and the respective current.
③	Phase	Choose the over-excited or under-excited.
④	Activating voltage	<p>The lock-in voltage value that enables the automatic reactive power delivery mode.</p> <p>Activation threshold as a percentage of <math>U_n</math> corresponds to 'lock-in' voltage.</p>
⑤	Deactivating voltage	<p>The lock-out voltage value that disables the automatic reactive power delivery mode.</p> <p>Deactivation threshold as a percentage of <math>U_n</math> corresponds to 'lock-out' voltage.</p>

Grid operators may require two voltage thresholds as a percentage of  $U_n$  to activate or deactivate the function. The voltage thresholds are usually referred to as 'lock-in' and 'lock-out' voltage.

#### 8.5.6 Q(U) curve configuration

---

The voltage related control mode Q(U) controls the reactive power output as a function of the voltage.

There are four coordinate points that can be configured. The coordinate points are the voltage as a percentage of  $U_n$  and the reactive power as a percentage of  $P_n$ .

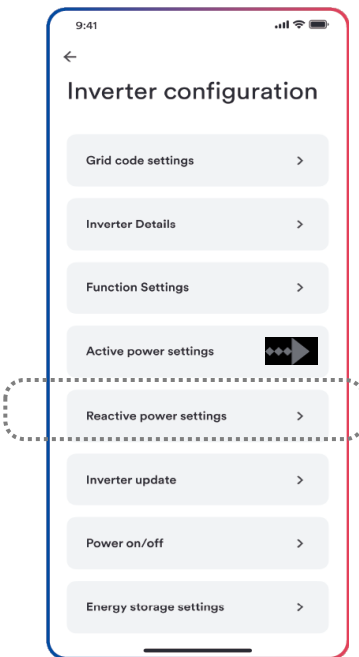
Procedure:

**Step 1:** Tap “Reactive power settings” to enter to the next page.

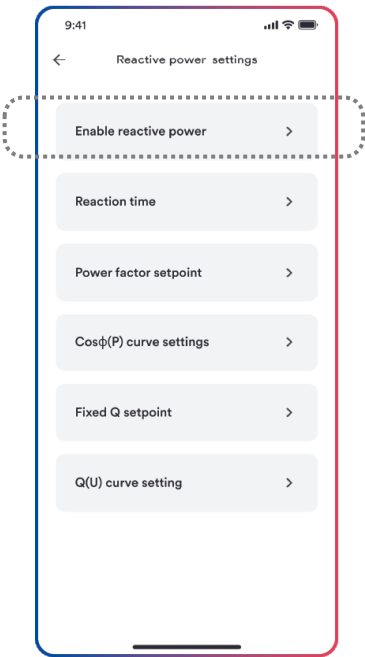
**Step 2:** Ttap “Enable reactive power” to choose the reactive power control mode and tap the left arrow to go back.

**Step 3:** Tap “Q(U) curve settings” to enter to the next page.

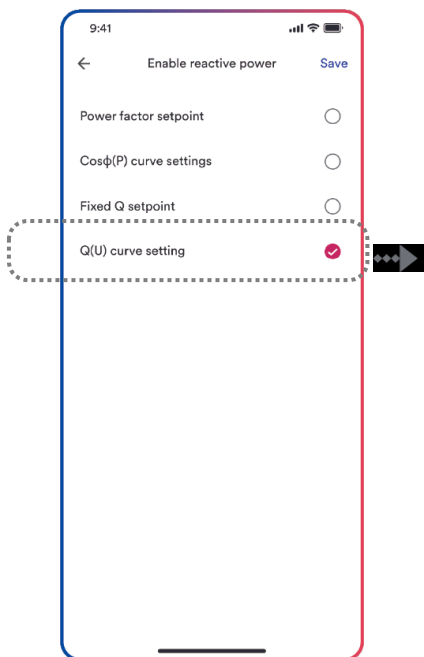
**Step 4:** Configure the parameters and tap “Save”.



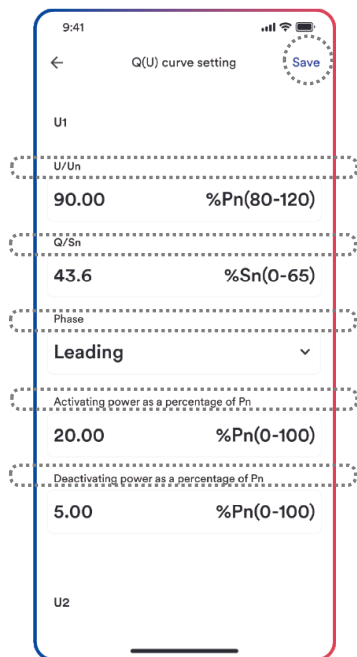
Step 1



Step 2



Step 3



Step 4

①

②

③

④

⑤

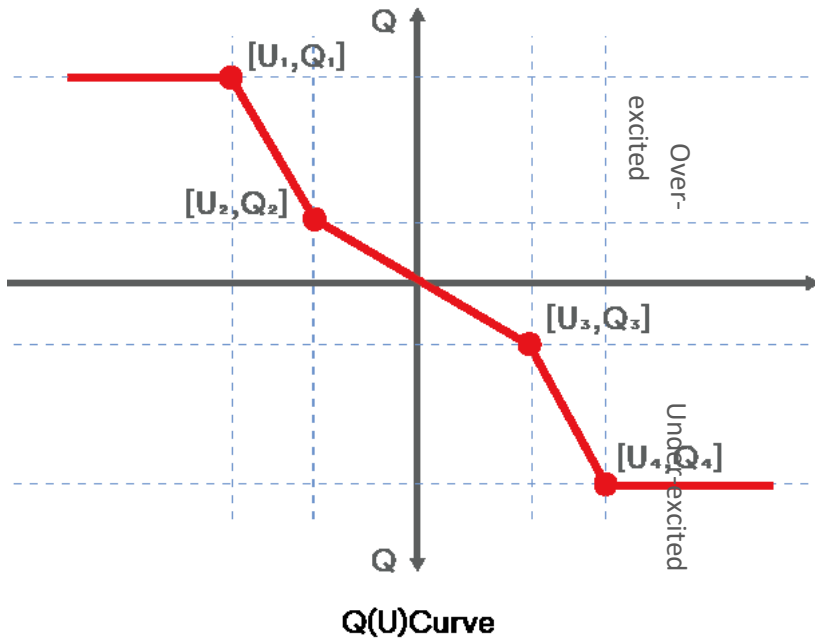


Table description

No.	Parameter	Description
①	$U/U_n$	The voltage as a percentage of $U_n$ .
②	$Q/P_n$	The reactive power as a percentage of $P_n$ .
③	Phase	Choose the over-excited or under-excited.
④	Activating power as a percentage of $P_n$	<p>The lock-in active power value that enables the automatic reactive power delivery mode.</p> <p>Activation threshold as a percentage of <math>P_n</math> corresponds to 'lock-in' power.</p>
⑤	Deactivating power as a percentage of $P_n$	<p>The lock-out active power value that disables the automatic reactive power delivery mode.</p> <p>Deactivation threshold as a percentage of <math>P_n</math> corresponds to 'lock-out' power.</p>

Some grid companies maybe requires two active power thresholds as a percentage of  $P_n$  to activate or deactivate the function. The active power thresholds normally call 'lock-in' and 'lock-out' active power.

## 9 Decommissioning the product

### 9.1 Shut down



Destruction of the measuring device due to overvoltage

- Use measuring devices with a DC input voltage range of 580 V or higher.

Prior to performing any work on the inverter, disconnect it from all voltage sources as described in this section. Always adhere strictly to the prescribed sequence.

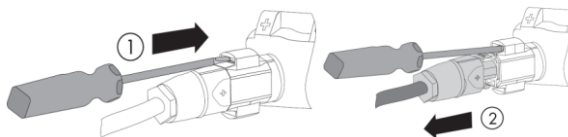
#### Procedure:

1. Disconnect the miniature circuit- breaker and secure against reconnection.
2. Disconnect the DC switch and secure against reconnection.
3. Wait until the LEDs are OFF.

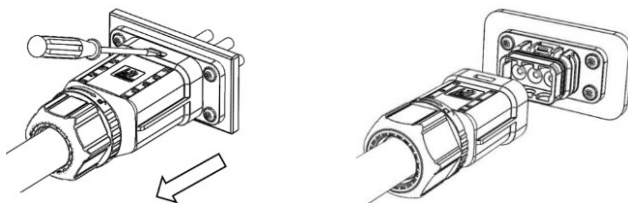
### 9.2 Disconnection

Only authorized professionals should remove the inverter electrical connections. Please follow the steps below:

1. Use a current clamp meter to ensure that no current is present in the DC cables.
2. Release and remove all DC connectors. Insert a flat-blade screwdriver or an angled screwdriver (blade width: 3.5 mm) into one of the slide slots and pull the DC connectors out downwards. Do not pull on the cable.



3. Ensure that no voltage is present at the DC inputs of the inverter.
4. Remove the AC connector from the jack. Use a suitable measuring device to check that no voltage is present at the AC connector between L and N and L and PE.



## 10 Technical Data

### 10.1 DC input data

Type	ASW5000-S-A	ASW6000-S-A	ASW8000-S-A	ASW10000-S-A
Max. PV array power(STC)	8000Wp	9000Wp	12000Wp	15000Wp
Max. input voltage	600V			
MPP voltage range	80V-560V			
Rated input voltage	360V			
Initial feeding-in voltage	100V			
Min. feed-in power	20W			
Max. input current per MPP input	16A/16A/16A			
Isc PV(absolute maximum)	22.5A/22.5A/22.5A			
Number of independent MPP inputs	3			
Strings per MPP input	1/1			
Max. inverter backfeed current to the array	0A			



## 10.2 AC output data

Type	ASW5000-S -A	ASW6000-S -A	ASW8000-S -A	ASW10000-S -A
Rated active power	5000W	6000W	8000W	9900W
Rated apparent power	5000VA	6000VA	8000VA	9900VA
Max. apparent power	5000VA	6600VA	8800VA	9900VA
Nominal AC voltage/ range	220V,230V/180V-295V			
AC power frequency/ range	50, 60/±5Hz			
Rated power frequency/rated grid voltage	50Hz/220V//230V			
Rated output current (@230V)	21.7A	26.1A	34.8A	43.5A
Max. output current	21.7A	30A	40A	45.5A
Max. output fault current	50.3A	50.3A	62.9A	62.9A
Max. output overcurrent protection	50.3A	65A	62.9A	62.9A
Inrush current	<20% of nominal AC current for a maximum of 10ms			
Power factor (@rated power)	1			
Adjustable displacement power factor	0.8 inductive.... 0.8 capacitive			
Feed-in phase / connection phase	1/1			
Harmonic distortion (THD) at rated output	<3%			

### 10.3 General data

General data	ASW5000-S-A / 6000-S-A / 8000-S-A / 10000-S-A
communication: WIFI/Meter/RS485	● / ● / ○
Display	LED
Zero power output	Via connecting Smart meter
Dimensions (W x H x D mm)	503x435x183
Weight	18.5Kg
Cooling concept	Natural Convection
Noise emission (typical)	< 39 dB(A)@1m
Installation	indoor & outdoor
Mounting information	wall mounting bracket
DC connection technology	Phoenix Contact
AC connection technology	Plug-in Connector
Operating temperature range	-25 °C ... +60 °C / -13 °F ... +140 °F
Relative humidity (non-condensing)	0% ... 100%
Max. operating altitude	3000m(>3000m derating)
Degree of protection (according to IEC 60529)	IP66
Climatic category (according to IEC 60721-3-4)	4K4H
Topology	Transformerless
Self-consumption (night)	<1W
Radio technology	WLAN 802.11 b / g / n
Radio spectrum	2.4 GHz
Standby power	<5W

#### 10.4 Safety regulations

Protective devices	ASW5000-S-A/ 6000-S-A/ 8000-S-A/ 10000-S-A
DC isolator	●
PV iso / Grid monitoring	● / ●
DC reverse polarity protection / AC short- circuit current capability	● / ●
Residual current monitoring(GFCI) function	●
Earth Fault Alarm	cloud based, visible(AU)
Protection class (according to IEC 62103) / overvoltage category (according to IEC 60664-1)	I / II(DC), III(AC)
Internal overvoltage protection	Integrated
DC feed-in monitoring	Integrated
Islanding protection	Integrated (active frequency drift(AFD) method)
EMC immunity	EN61000-6-1, EN61000-6-2
EMC emission	EN61000-6-3, EN61000-6-4
Utility interference	EN61000-3-11, EN61000-3-12

●—Standard      ○—Optional      --N/A

## 10.5 Tools and torque

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Tools and torque required for installation and electrical connections.

Tools, model		Object	Torque
Torque screwdriver, T25		Screws for the cover	2.5Nm
Torque screwdriver, T20		Screw for second protective grounding connection	1.6Nm
		Screws for connecting the inverter and wall bracket	
Flat-head screwdriver, blade with 3.5mm		Sunclix DC connector	/
Flat-head screwdriver, blade 0.4×2.5		Smart meter connector	/
/		Stick	Hand-tight
Socket wrench	Open end of 33	Swivel nut of M25 cable gland	Hand-tight
	Open end of 15	Swivel nut of sunclix connector	2.0Nm
Wire stripper		Peel cable jackets	/
Crimping tools		Crimp power cables	/
Hammer drill, drill bit of Ø10		Drill holes on the wall	/
Rubber mallet		Hammer wall plugs into holes	/
Cable cutter		Cut power cables	/
Multimeter		Check electrical connection	/
Marker		Mark the positions of drill holes	/
ESD glove		Wear ESD glove when opening the inverter	/
Safety goggle		Wear safety goggle during drilling holes.	/
Anti-dust respirator		Wear anti-dust respirator during drilling holes.	/

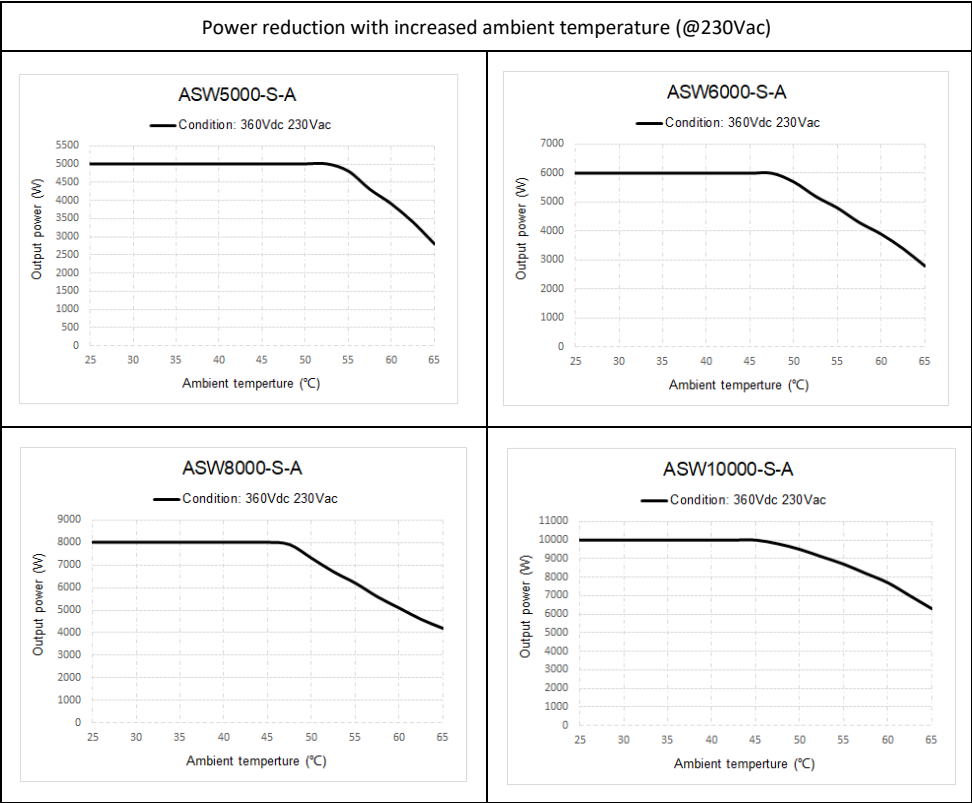
## 10.6 Power reduction

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In order to ensure inverter operation under safe conditions, the device may automatically decrease power output.

Power reduction depends on many operating parameters including ambient temperature and input voltage, grid voltage, grid frequency and power available from the PV modules. This device can decrease power output during certain periods of the day according to these parameters.

Notes: Values are based on rated grid voltage and  $\cos(\phi) = 1$ .



11 Troubleshooting

When the PV system does not operate normally, we recommend the following solutions for quick troubleshooting. If an error occurs, the red LED will light up. There will have “Event Messages” display in the monitor tools. The corresponding corrective measures are as follows:

Object	Error code	Corrective measures
Presumable Fault	6	<ul style="list-style-type: none"> <li>• Check the open-circuit voltages of the strings and make sure it is below the maximum DC input voltage of the inverter.</li> <li>• If the input voltage is within the permitted range and the fault still occurs, it might be that the internal circuit has broken. Contact the service.</li> </ul>
	33	<ul style="list-style-type: none"> <li>• Check the grid frequency and observe how often major fluctuations occur.</li> </ul> <p>If this fault is caused by frequent fluctuations, try to modify the operating parameters after informing the grid operator first.</p>
	34	<ul style="list-style-type: none"> <li>• Check the grid voltage and grid connection on inverter.</li> <li>• Check the grid voltage at the point of connection of inverter.</li> </ul> <p>If the grid voltage is outside the permissible range due to local grid conditions, try to modify the values of the monitored operational limits after informing the electric utility company first.</p> <p>If the grid voltage lies within the permitted range and this fault still occurs, please call service.</p>
	35	<ul style="list-style-type: none"> <li>• Check the fuse and the triggering of the circuit breaker in the distribution box.</li> <li>• Check the grid voltage, grid usability.</li> <li>• Check the AC cable, grid connection on the inverter.</li> </ul> <p>If this fault is still being shown, contact the service.</p>
	36	<ul style="list-style-type: none"> <li>• Make sure the grounding connection of the inverter is reliable.</li> <li>• Make a visual inspection of all PV cables and modules.</li> </ul> <p>If this fault is still shown, contact the service.</p>
	37	<ul style="list-style-type: none"> <li>• Check the open-circuit voltages of the strings and make sure it is below the maximum DC input voltage of the inverter.</li> </ul>

Presumable Fault		If the input voltage lies within the permitted range and the fault still occurs, please call service.
	38	<ul style="list-style-type: none"> <li>• Check the PV array's insulation to ground and make sure that the insulation resistance to ground is greater than 1 MOhm. Otherwise, make a visual inspection of all PV cables and modules.</li> <li>• Make sure the grounding connection of the inverter is reliable.</li> </ul> <p>If this fault occurs often, contact the service.</p>
	40	<ul style="list-style-type: none"> <li>• Check whether the airflow to the heat sink is obstructed.</li> <li>• Check whether the ambient temperature around the inverter is too high.</li> </ul>
	41, 42 43, 44 45, 47	<ul style="list-style-type: none"> <li>• Disconnect the inverter from the grid and the PV array and reconnect after 3 minutes.</li> </ul> <p>If this fault is still being shown, contact the service.</p>
	61, 62	Check the DRED device communication or operation
	65	<ul style="list-style-type: none"> <li>• Check if the ground line is connected with the inverter ;</li> <li>• Make sure the grounding connection of the inverter is connected and reliable.</li> </ul> <p>If this fault occurs often, contact the service.</p>
Permanent Fault	1, 2,3, 4,5,6, 8,9	<ul style="list-style-type: none"> <li>• Disconnect the inverter from the utility grid and the PV array and reconnect it after LED turn off. If this fault is still being displayed, contact the service.</li> </ul>

Contact the service if you meet other problems not in the table.

## 12 Maintenance

Normally, the inverter needs no maintenance or calibration. Regularly inspect the inverter and the cables for visible damage. Disconnect the inverter from all power sources before cleaning. Clean the enclosure with a soft cloth. Ensure the heat sink at the rear of the inverter is not covered.



### DANGER

#### High voltage of PV string may cause life danger!

- If the DC connector is disconnected while the PV inverter is working, an electric arc may occur causing electric shock and burns. Wear appropriately insulated gloves and use appropriately insulated tools when working on the DC connectors.
- Please disconnect the circuit breaker on the AC side first, and then disconnect the DC switch.

To ensure the normal operation of the DC input switch, it is necessary to clean the DC switch contacts every year.

Procedure:

- Step 1:** Turn OFF the AC circuit breaker downstream of the inverter AC output and lock and secure it to avoid inadvertent reconnection.
- Step 2:** Rotate the DC switch handle from the ON" position to the "OFF" position and repeat five times.



### WARNING

#### Hot enclosure or heat sink may cause personal injury!

- When the inverter is working, the temperature of the enclosure or heat sink may be higher than 70°C. Physical contact may cause burns.
- Before cleaning the air outlet, shut down the machine and wait approximately 30 minutes until the temperature of the enclosure decreases to a normal temperature.



A considerable amount of heat is generated as the inverter is feeding power into the grid. The inverter adopts a controlled forced-air cooling method. In order to maintain good ventilation, please check to make sure the air inlet and outlet are not blocked.

Procedure:

- Step 1:** Turn OFF the AC circuit breaker downstream of the AC output of the inverter and ensure that it cannot be inadvertently reconnected.
- Step 2:** Turn OFF the DC switch, rotate the DC switch handle from the “ON” position to the “OFF” position.
- Step 3:** Clean the air inlet and outlet of the inverter with a soft brush.

### 13 Recycling and disposal

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Dispose of the packaging and replaced parts according to the rules applicable in the country where the device is installed.

Do not dispose the ASW inverter with normal domestic waste.



Do not dispose of the product together with the household waste but in accordance with the disposal regulations for electronic waste applicable at the installation site.

### 14 EU Declaration of Conformity

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within the scope of the EU directives

- Electromagnetic compatibility 2014/30/EU (L 96/79-106, March 29, 2014) (EMC).
- Low Voltage Directive 2014/35/EU (L 96/357-374, March 29, 2014)(LVD).
- Radio Equipment Directive 2014/53/EU (L 153/62-106. May 22. 2014) (RED)



AISWEI Technology Co., Ltd. confirms herewith that the inverters described in this manual are in compliance with the fundamental requirements and other relevant provisions of the above mentioned directives.

The entire EU Declaration of Conformity can be found at [www.solplanet.net](http://www.solplanet.net).

## 15 Warranty

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The factory warranty card is enclosed with the package, please keep well the factory warranty card.

Warranty terms and conditions can be downloaded at [www.solplanet.net](http://www.solplanet.net), if required. When the customer needs warranty service during the warranty period, the customer must provide a copy of the invoice, factory warranty card, and ensure the electrical label of the inverter is legible. If these conditions are not met, AISWEI has the right to refuse to provide with the relevant warranty service.

## 16 Contact

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If you have any technical problems concerning our products, please contact AISWEI service. We require the following information in order to provide you with the necessary assistance:

- Inverter device type
- Inverter serial number
- Type and number of connected PV modules
- Error code
- Mounting location
- Installation date
- Warranty card

EMEA

Service email: [service.EMEA@solplanet.net](mailto:service.EMEA@solplanet.net)

APAC

Service email: [service.APAC@solplanet.net](mailto:service.APAC@solplanet.net)

LATAM

Service email: [service.LATAM@solplanet.net](mailto:service.LATAM@solplanet.net)

AISWEI Pty Ltd.

Hotline: +61 390 988 674

Add.: Level 40, 140 William Street, Melbourne VIC 3000, Australia

AISWEI B.V.

Hotline: +31 208 004 844 (Netherlands)

+48 134 926 109 (Poland)

Add.: Barbara Strozilaan 101, 5e etage, kantoornummer 5.12, 1083HN Amsterdam, the Netherlands

AISWEI Technology Co., Ltd

Hotline: +86 400 801 9996

Add.: Room 904 - 905, No. 757 Mengzi Road, Huangpu District, Shanghai 200023

<https://solplanet.net/contact-us/>

